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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE MAPS, LOCATION FOR PERMIT "M" FORM C-1011 FOR SUCH PROPOSALS.

OIL ☐ GAS ☐ OTHER ☒ **Water Injection**

WELL ☐ WELL ☐ WELL ☐

NAME **TEXACO Inc.**

ADDRESS **P. O. Box 728, Hobbs, New Mexico 88240**

LOCATION **UNIT LETTER B, 1310 FEET FROM THE North LINE AND 1330 FEET FROM East LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E N.M.P.M.**

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-8667-1

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
7

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3989' (GR)

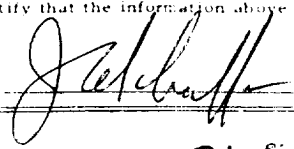
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perforate & Treat ☒	

16. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOTAL DEPTH 4800'**
Plug Back Total Depth 4777'
8 5/8" OD 24# K-55 Csg set @ 348'
4 1/2" OD 10.5# K-55 Csg set @ 4800'
- 1. Perforate 4 1/2" OD Csg w/2-JSPF @ 4749' & 4759'.**
 - 2. Set Pkr. @ 4695'. Acidize perms. 4749' - 4759' w/1000 gal. 15% NE Acid**
 - 3. Set CIBP in 4 1/2" Csg @ 4710' & dump 10' cement on plug. PBTB 4700'.**
 - 4. Perforate 4 1/2" Csg w/2-JSPF 4595', 4602', 08', 43', 47', 50', 54', & 4657'.**
 - 5. Set RBP @ 4667' & pkr @ 4636'. Acidize perms. 4643' - 4657' w/5000 gal. 15% NE Acid & 12 ball sealers.**
 - 6. Reset RBP @ 4636' & pkr @ 4480'. Acidize perms. 4595' - 4608' w/3000 gal. 15% NE Acid. Pull RBP & pkr.**
 - 7. Ran 2 3/8" OD plastic coated tubing w/pkr & set @ 4461'. Load annulus w/inhibited water.**
 - 8. Well completed Shut-In Water Injection, 1-5-79.**

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 1-9-79

APPROVED BY John Runyan TITLE DATE JAN 12 1979

CONDITIONS OF APPROVAL, IF ANY: Good