

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25814
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1056

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER Water Injection

2. Name of Operator  
Texaco Producing Inc.

3. Address of Operator  
P.O. Box 730, Hobbs, NM 88240

4. Well Location  
 Unit Letter J : 1330 Feet From The South Line and 2577 Feet From The East Line  
 Section 25 Township 17S Range 34E NMPM Lea County

7. Lease Name or Unit Agreement Name  
Central Vacuum Unit

8. Well No.  
26

9. Pool name or Wildcat  
Vacuum Grayburg San Andres

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3997' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>OCD required csg repair</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
 10/23/90 thru 11/06/90

- MIRU PU. NU BOP. Rel pkr. TOH w/tbg.
- Set RBP @ 4000'. Test. Locate csg leak @ 1053-1242'. Est rate .5 BPM @ 750 psi.
- Spot sand on RBP. TOH w/pkr.
- Set cmt rtnr @ 990'. Sqz csg leak w/75 sx C1 C w/2% CACL. 1500 psi sqz.
- Drl rtnr & cmt 990-1247'.
- Test csg to 500#. O.K.
- TIH. Rec RBP 40-4770'.
- Spt 300 gals 4% NA Perborate across perfs 4350-4770'.
- TIH w/pkr set @ 4306'.
- A/perfs 4384-4718' w/3000 gals 15% NEFE & 66 1.3 BS's. Max P-2200#. Min P-900#. AIR 4.8 BPM. ISIp-900#. 15 Min-450#.
- TIH w/pkr set @ 4325'. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 12/07/90  
 TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: