

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE IN A DIFFERENT RESERVOIR.
USE SEPARATE FORM FOR EACH DIFFERENT RESERVOIR.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

Name of Operator
TEXACO Inc.

Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **A** **119** FEET FROM THE **North** LINE AND **1224** FEET FROM
THE **East** LINE, SECTION **31** TOWNSHIP **17-S** RANGE **35-E** NEPM.

10. Indicate Type of Lease
State ☐ Fee ☐

11. State of Lease No.
NM-1021

12. Unit Agreement No.
Central Vacuum Unit

13. Name of Lease No.
Central Vacuum Unit

14. Well No.
46

15. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Perforate & Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4766'
8-5/8" OD 24# K-55 Csg Set @ 400'
4-1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4-1/2" OD Csg w/2 JSPF @ 4386', 94', 4403', 10', 15', 28', 72', 80', 4557', 61', 85', 96', 4639', 44', 53', 65', 73', 84', 95', 4703', 16', & 4726'.
2. Set RBP @ 4748' & pkr @ 4623'. Acidize perfs 4639'-4726' w/3000 gal 15% NE Acid in 2-stages using 400# rock salt & Benzoic Acid Flakes between stages.
3. Reset RBP @ 4623' & pkr @ 4529'. Acidize perfs 4557'-4596' w/2000 gal 15% NE
4. Reset RBP @ 4343' & pkr @ 4529'. Acidize perfs 4386'-4480' w/2400 gal 15% NE acid in 2-stages using 400# rock salt & Benzoic Acid Flakes between stages.
5. Ran 2-3/8" OD plastic coated tubing & pkr & set @ 4307'. Load annulus w/ inhibited water.
6. Well completed shut-in Water Injection, 3-21-78.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIG. SIGNED BY *John Runyon* TITLE **Asst. Dist. Supt.** DATE **3-22-78**

Geologist

APPROVED BY _____ TITLE _____ DATE _____

COPIES OF APPROVAL, IF ANY: