

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-26398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2433-12
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2963
8. Well No. 004
9. Pool name or Wildcat Vacuum Grayburg/San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970.5' GR & 3983' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Water Injection

2. Name of Operator
 ConocoPhillips Company

3. Address of Operator
 4001 Penbrook Street Odessa, TX 79762

4. Well Location
 Unit Letter M : 1310 feet from the West line and 100 feet from the South line
 Section 29 Township 17-S Range 35-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/21/03: MIRU DDU. UNFLANGE INJECTION RUN AND HOOK UP KILL TRUCK. PUMPED 50 BBLS BRINE DOWN TBG AND 90 BBLS BRINE DOWN CSG. CASING HAD 200 PSI AND TBG 50 PSI PRIOR TO PUMPING WATER. CSG WOULD NOT BLOW DOWN ON ITS OWN, SO WE HAD TO PUMP WATER. SUSPECT A CSG LEAK. LOADED CSG, PRESSURED UP TO 600 PSI. PUMPED INTO CSG @ 1 BBL PER/MIN. CSG WENT ON A VACUUM. ND INJECTION TREE AND NU BOP. SECURE WELL & SHUT DOWN.

01/22/03: RIG UP SERVICE UNIT FLOOR AND ENVIRONMENTAL PAN. RIG UP PUMP TRUCK, PUMPED 10# BRINE DOWN TBG AND CSG TO KILL WELL. WELL WENT ON A VACUUM. UNSET PKR. COOH LAYING DOWN 2-7/8 TBG AND PKR. TALLY PRODUCTION STRING. 136 JTS 2-7/8 TK-70 TBG. PICK UP BIT AND SCRAPER AND WORKSTRING OF 2-7/8 TBG, GO IN HOLE TO 4394'. TAG FILL AT 4394'. SECURE WELL & SHUT DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey D. Linder TITLE HSE/Regulatory Assistant DATE 03/03/03

Type or print name Stacey D. Linder Telephone No. 915/368-1314

(This space for State use)

APPROVED BY _____ ORIGINAL SIGNED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any: _____
 FIELD REPRESENTATIVE M. STAFF MARRIOTT

Continued:

East Vacuum GB/SA Unit #2963-004W

01/23/03: RIG UP PUMP TRUCK, PUMP 10# BRINE TO KILL WELL. WELL SERVICE RIG BROKE DOWN. COOH W/ 142 JTS 2-7/8 TBG, BIT AND SCRAPER. PICK UP RBP AND PKR ON 2-7/8 TBG, RUN IN TO 4316'. SET RBP, MOVE UP, SET PKR. TEST RBP TO 500 PSI, DID NOT HOLD. WENT BACK DOWN, UNSET RBP, MOVED UP TO 4310' SET RBP. TEST RBP TO 500 PSI, HELD OK. UNSET PKR. LOAD AND TEST ANNULAS TO 500 PSI, RAN 30 MIN CHART, OK. SECURE WELL & SHUT DOWN.

01/24/03: RIG UP PUMP TRUCK, PUMP 10# BRINE TO KILL WELL. POOH W/ RBP AND PKR. RIG BROKE DOWN, WAIT ON REPAIRS. FINISH COOH W/ TBG AND RBP. PICK UP 6 DRILL COLLARS AND BIT W/ 130 JTS 2-7/8, 4394'. RIG UP REVERSE UNIT. TAG FILL AT 4394'. CLEAN OUT TO 4447'. CIRCULATE CLEAN. POOH W/ 10 STANDS, RIG DOWN SWIVEL. SECURE WELL & SHUT DOWN.

01/27/03: RIG UP PUMP TRUCK TO KILL WELL. LAY DOWN 136 JTS 2-7/8 TBG, 6 COLLARS AND 4-3/4 BIT. WAIT FOR I.P.C. 2-7/8 TBG TO BE BROUGHT IN. TALLY TBG BEFORE RUNNING IN THE HOLE. RIG UP TBG TESTERS ABOVE WELL. PU PKR AND TBG, GO IN HOLE TESTING TBG TO 5000 PSI BELOW THE SL.PS. RAN IN W/ 136 JTS. SECURE WELL & SHUT DOWN.

01/28/03: OPEN UP WELL, WELL WAS DEAD. LAY DOWN 2 JTS. PKR AT 4308'. ND BOP, NU INJECTION TREE, SET PKR. PUT 13,000# COMPRESSION ON PKR. CIRCULATE PACKER FLUID AND TEST CASING TO 500 PSI, HELD OK. RAN 30 MIN CHART. RIG DOWN WELL SERVICE RIG & MOVE OFF OF LOCATION. WELL BACK ON INJECTION. COMPLETE DROP FROM REPORT.