

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26653

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-1320

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3202

8. Well No.

014

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter P : 200' Feet From The SOUTH Line and 200' Feet From The EAST Line

Section 32 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3952.7' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

FULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLEAN OUT, TREAT F/SCALE, & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/14/97 FIN COOH W/TBG, RODS & PMP, TRIP SND PMP, TAG @ 4728', REC SAMPLE CARBONATE SCALE, TRIP SCRPR T/4653', MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, SET PKR @ 4317', LD & TST T/500# OK, SISD.

07/15/97 WO HES T/RU, TST LINES, PMP 7500 GAL 15% FERCK ACID, 1000# ROCK SALT & 1000# 100 MESH SALT IN 2000 GALS XLINK GELL BRINE W/BRKR & 34 BBL FR WTR FLUSH PER: 2000 GAL ACID, 250# ROCK & 250# 100 MESH SALT IN 500 GAL XLINK; 2000 GAL ACID, 250# ROCK & 250# 100 MESH SALT IN 500 GAL XLINK; 2000 GAL ACID, 500# ROCK & 500# 100 MESH SALT IN 1000 GAL XLINK, 1500 GALS ACID; 34 BBL FLUSH, ISIP 801# 5MIN 279# 10 MIN 0# MAX PRESS 1373, RDMO HES, RU SWAB, OPEN UP W/TBG ON VAC & FL @ 1200', SWAB BK 45 BBL
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 09/08/97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3202-014

07/15/97 CONTINUED

STARTED FLWNG, REC 49 BBL IN 3 HRS, DIED, SWAB BK 23 BBLS W/END FL @ 2600', REC TOT 117 BBL W/20% OIL CUT, SISD.

07/16/97 OPEN UP W/650# ON TBG, FLW BK 9 BBL 2 HRS, RU SWAB, FL @ 2600' REC 90 BBL W/END FL @ 3600' 25-30% OIL CUT, MIRU AA & PMP SCALE SQZ: MIX & PMP 2 DRUM TH-757 IN 40 BBL FR WTR, FLUSH W/200 BBL FR WTR, SISD.

07/17/97 REL PKR, GIH TAG SALT @ 4668' WASH DWN T/4728', COOH, LD PKR, GIH W/PROD TBG, ND PAN & BOP, FLNG UP WH GIH W/PMP & RODS, LD & TST PMP ACTION, RDMO DDU, PMP 13 HRS NO TST.

07/18/97 PMP 24 HRS - NO TST.

07/19/97 PMP 24 HRS - TST 9 BOPD 274 BWPD 1 MCF 80.8% CO2.

07/20/97 PMP 24 HRS - TST 42 BOPD 236 BWPD 1 MCF 68.7% CO2.

07/21/97 PMP 24 HRS - TST 38 BOPD 236 BWPD 1 MCF 69.4% CO2 - COMPLETE DROP F/REPORT