

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26681

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B1713-1	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	CAS WELL ☐	OTHER: Water injection per Order PMX #87
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>H</u> <u>150</u> FEET FROM THE <u>East</u> LINE AND <u>1350</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit
9. Well No. Tract 3333 006
10. Field and Pool, or WHCcat Vacuum Grayburg/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3950'RKB, 3938'GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
C OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER Plugback lower injection interval ☒		OTHER ☐	

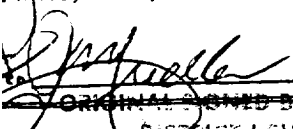
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plugback lower injection interval:

MI & RU DDU. Install BOP. Release and lower pkr to 4555' to check csg clearances. COOH w/tbg & pkr. GIH w/CIBP, set @4544'. Rerun injection equipment. Set pkr @4539'. Tst CIBP w/1500 psi. Release pkr and pull to 4318'. Load annulus w/9.0 ppg brine inhibited w/1 drum of Unichem 370. Set pkr & tbg w/10,000# compression. Pressure tst tbg-csg annulus w/1500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000#WP double w/1set blind rams, 1 set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller TITLE _____ DATE August 7, 1984
ORIGINAL SIGNED BY JERRY SEAFORD
DISTRICT SUPERVISOR
AUG 10 1984