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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-025-26685

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273-2
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3456
9. Well No. 009
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001, Penbrook St., Odessa, TX 79762

4. Location of Well
UNIT LETTER F, 2500 FEET FROM THE West LINE AND 1400 FEET FROM
THE North LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3919' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Total depth

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-22-80 MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 9 jts 8-5/8", 24#, K-55 csg set at 354'. Cmt w/400 sxs Cl "H" w/2% CaCl + 1/4#/sx Flocele. Temp of cmt slurry when mixed 70°. Formation temp in zone 64°. Est. cmt strength at time of csg test 1500 psi. Circ 30 to 50 sxs to surf. Cmt in place 12 hrs prior to testing. Tested to 500# for 30 min. OK.
- 5-3-80 Reached TD 4800'. Logging.
- 5-4-80 Ran 5-1/2", 14#, K-55 csg. Cmt w/1000 sxs TLW 12# salt, 10% Diacel, 3# Gilsonite, 1/4# Flocele, 340 sxs Cl H w/5# salt. Circ 224 sxs TLW. Csg set at 4791'. Released to production for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Spec. DATE May 8, 1980

APPROVED BY Lesly Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL Dist. In Super ANY