

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name Tr. 3202 E. Vac. Gb/SA Unit
8. Well No. 013
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>South</u> Line and <u>150</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3963.0'</u> RKB - <u>3952.7'</u> GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Injection Enhancement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-26-91: GIH w/2-7/8" WS w/bit. Tag fill @ 4560'. Clean out to 4726'. COOH w/bit. Trip 5-1/2" csg scraper.

6-27-91: Run csg inspection log. Shoot 4 squeeze holes in 1' @ 4666'. Start in hole w/5-1/2" pkr 2-7/8" tbg.

6-28-91: GIH w/tbg & pkr. Set @ 4650'. Set pkr @ 4640'. COOH w/tbg. & pkr. Re-perf w/8 holes in 2' @ 4655'. GIH w/tbg & pkr. Set pkr @ 4640'. COOH w/tbg & pkr.

07-01-91: Halliburton to cmt @ 4655' & 4666' w/50 sxs of 50-50 Poz Mix containing 2% CaCl. COOH w/tbg.

07-02-91: GIH w/bit, collars and tbg. Tag cmt @ 4620'. Drill cmt & retainer.

07-03-91: GIH w/tbg & pkr. Set pkr @ 4640'. Set pkr 4341'. Test to 500#, OK. Start wtr inj @ 1040 Bbl/D @ 0#.

07-05-91: Run inj profile log. 7-8-91 Acidize w/ 9000

07-08-91: Gals of Chic Acid in 5 stages w/9000# of rock salt for block. *Continued on back*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulation/Pro. DATE 09-09-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 07-09-91: COOH. LD workstring and packer. SD.
- 07-10-91: GIH w/2-7/8" PC J-55 tbg w/Texas Araí couplings and seal rings, seal lube dope w/5-1/2" pkr w/CO2 elements. Set pkr @ 4342' on 138 jts. in 12 points compression.
- 07-15-91: Injecting @ rate of 1459 BWPD @ 550#. Complete drop from report.

regpro/jcock/gbs.1

RECEIVED

SEP 10 1991

GCS  
HOBBS OFFICE