

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-026-26995

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit, Tract 3315
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762		007
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> , <u>350</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM		Vacuum Gb/SA
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3942' GR, 3946' RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-80 MI Marc Drilg. Spud 12-1/4" hole to 357'. Ran 8-5/8", 24#, K-55 csg set at 357'. Cmt w/400 sxs Cl "H" w/2% CaCl₂, 1/4#/sx Flocele. Circd 130 sxs to surface. Tstd csg 12 hrs after plug down. Temp of cmt 65°, formation temp in zone 65°. Cmt strength at time of csg test 2400 psi, time cmt in place prio to test, 10 hrs. Tstd csg and BOP 750#, OK. Drld ahead w/7-7/8" bit.

11-3-80 Drld to 4800' T.D. logged.

11-4-80 Completed logging. Ran 5-1/2", 14#, K-55 csg set at 4800'. Cmt w/1150 sxs TLW w/12#/sx salt followed w/300 sxs Cl "H", w/5#/sx salt. Circd 27 sxs.

11-5-80 Released rig; prep to complete.

aj

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 11/10/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: