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O.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Old C-101 and C-102
Effective 1-1-65

Harvey E. Yates Company

Correction

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

24-hour test to increase allowable.
Initial test was 129 BO in 3 hrs.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	State, Federal or Free	Lease No.
Young Deep Unit	2	North Young Bone Springs	NM	16350-A
Location				
Unit Letter	C	Feet From The	North	Line and
	660		1980	Feet From The
			West	
Line of Section	10	Township	18S	Range
			32E	N.M.P.M.
				Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P. O. Box 3609, Midland, Tx 79701
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co. GPM Gas Corporation	5 B4 Phillips bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
D 10 18S 32E	NO (est) 1/15/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Off Well	Gas Well	New Well	Re-Over	Deepen	Plug Back	Same Res't. Perf. To
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
11/5/80	12/11/80	8650'	8589'				
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3853.8' GR	Bone Springs	8444'	8371'				
Perforations			Depth Casing Shoe				
8444' to 8488'			8650'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	666'	650 sxs
11"	8 5/8"	4640'	1400 sxs
7 7/8"	4 1/2"	8650'	300 sxs
	2 3/8"	8371'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/09/80	Re-Test 1/02/81	FLOW	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	1025	0	14/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	402	0	363 (GOR 903)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Units. Condensate/MCF	Gravity of Condensate
Testing Method (Pilot, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul T. Linder

(Signature)

Engineer

(Title)

January 2, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY _____ Orig. Signed by

Jerry Sexton

TITLE _____ Dist. 1, Supp.

This form is to be filed in compliance with RULE 1194.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the actual tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable or new well or old well.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.