

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27319
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2131
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT #2947
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3966.8 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter H : 1500' Feet From The FNL Line and 50' Feet From The FEL Line

Section 29 Township 17-S Range 35-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPERF SAME INTERVAL, ACIDIZE & RETURN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/96 MIRU DA&S DDU #291, KILL, UNFLANGE WH, NU BOP, SISD.
12/22/96 KILL, NU PAN, TRY REL PKR, RU POWER SWIVEL, WK & REL PKR, COOH W/TBG, PU GIH
W/RETRIEVING TL & TBG, SISD. CREW OFF 12-23&24-96.
12/25/96 PMP BRINE T/KILL, PU TBG, GIH/RETRVNG TL, CATCH PKR @ +/-1550', COOH, PU GIH
W/BIT & TBG, TAG FILL @ 4485', CO T/4722', CIRC CLN, PULL BIT T/4400', SISD.
12/26/96 COOH W/BIT, MIRU HLS, PERF W/4" CSG GUNS LOADED W/PREMIUM CHARGES @ 2 SPF PER:
4622'-4568' 16' 32 SHOTS; 4580'-4596' 16' 32 SHOTS; 4622'-4638' 16'
32 SHOTS, RDMO HLS, MIRU TBG TSTRS, PU GIH TSTG W/PKR & TBG, RDMO TBG
TSTRS, SET PKR @ 4452' LD & TST T/500# OK, SISD.
12/29/96 MIRU HES EQMT, GEL BRINE, TST LINES, ACIDIZE W/2500 GALS 15% FERCHECK ACID, 500#
ROCK SALT IN 14.5 BBLS XLINK GEL BRINE W/BRKR & 24 BBLS FLUSH AS FOLLOWS:
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 1-9-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 15 1997
CONDITIONS OF APPROVAL, IF ANY:

EVAC #2947W001

12/29/96 CONTINUED
1000 GALS ACID 250# SALT IN 6 BBLS XLINK; 1000 GALS ACID 150# SALT IN 8.5 BBLS XLINK; 500 GALS
ACID 24 BBLS FLUSH, ISIP 251# 5 MIN 102# 10 MIN 47# 15 MIN 39# MAX PRESS 2545# AVG RAGE 5.1
BPM, SI, RDMO HES, OPEN UP WELL W/0# ON TBG & FL @ 100', SWAB & FLOW BK 121 BBLS W/END FL
@ SURF, SISD.

12/30/96 PMP BRINE T/KILL, REL PKR, COOH LD WS TBG, MIRU TBG TSTRS, PU PKR, TST IN HOLE W/2-3/8" TK-70
IPC TBG W/MODIFIED COLLARS USING SEALLUB THREAD DOPE, RDMO TBT TSTRS, SISD.

01/02/97 PMP PKR FL, ND BOP, FLNG UP WH, LD & TST T/500# F/30 MIN OK, START WTR INJECTN @ 515 BWPD
@ 0#.

01/07/97 01/02/97 INJECT 515 BWPD @ 0#.
01/03/97 INJECT 581 BWPD @ 0#.
01/04/97 INJECT 592 BWPD @ 100#.
01/05/97 INJECT 580 BWPD @ 200#.
01/06/97 INJECT 563 BWPD @ 325#.

COMPLETE DROP F/REPORT

