

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOTE: Submitted to amend location of well  
within tract only.

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1838-3

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		East Vacuum Gb/SA Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Gb/SA Unit, Tract 2437	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		003	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook, Odessa, Texas 79762		Vacuum Gb/SA	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>1200</u> FEET FROM THE <u>south</u> LINE AND <u>1600</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>24</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM		12. County	
		Lea	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4800'		Gb/SA	Rotary
21. Elevations (Show whether DE, RI, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3893.5 (Gr. unprepared)	blanket	Advise later	Upon approval

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350' (Sufficient quantity of 11 "C" w/2% CaCl (& 1/4# Flocele/sx in 1st 150/sx circ surface)		
7-7/8"	4-1/2"	11.6#, N-80	4800' (Suff. TRLW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed (by 300 sxs Cl "C" cement w/8# salt/sx to circ (surface).		

(This well is in the same proration unit as Well No. 001).

Administrative approval, provided by Special Order R-5897, has been previously granted by Administrative Order NSL-134 and a revision requested by separate letter.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 10/15/81  
UNLESS DRILLING UNDERWAY

NSL-1341

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date 4-3-81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1

CONDITIONS OF APPROVAL, IF ANY:

DATE

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

Operator <b>Phillips Petroleum Co.</b>		Lease <b>EVGSAU</b>		Tract <b>2437</b>	Well No. <b>003</b>
Unit Letter <b>0</b>	Section <b>24</b>	Township <b>17 South</b>	Range <b>34 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1200 feet from the <b>South</b> line and</span> <span>1600 feet from the <b>East</b> line</span> </div>					
Ground Level Elev. <b>3893.5 (unprepared)</b>	Producing Formation <b>Grayburg/San Andres</b>		Pool <b>Vacuum Gb/San Andres</b>	Dedicated Acreage: <b>water injection</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<div style="text-align: center;"><b>CERTIFICATION</b></div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>[Signature]</i> Name <b>W. J. Mueller</b></p> <p>Position <b>Senior Engineering Specialist</b></p> <p>Company <b>Phillips Petroleum Company</b></p> <p>Date <b>April 3, 1981</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i></p> <p>Date Surveyed <b>4-1-81</b></p> <p>Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i></p> <p>Certificate No. <b>JOHN W. WEST 676</b> <b>PATRICK A. ROMERO 6863</b> <b>Ronald J. Eidson 3239</b></p>
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