

**N. M. OIL CONS. COMMISSION**  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL X 1980' FWL, Sec. 11  
AT TOP PROD. INTERVAL: (Unit **K**, NE/4, SW/4)  
AT TOTAL DEPTH:

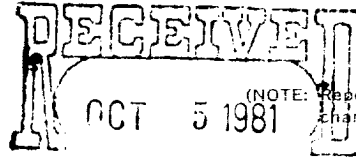
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

- 5. LEASE  
NM-40452
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME  
Federal BS Gas Com.
- 9. WELL NO.  
1
- 10. FIELD OR WILDCAT NAME  
Und. Morrow
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-18-32
- 12. COUNTY OR PARISH  
Lea
- 13. STATE  
NM
- 14. API NO.  
30 025 27430
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3867.8' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to complete in the Wolfcamp:

Run a cast iron bridge plug and set at 13100' and cap with 35' of cement. Perforate 10,110'-136', 10176'-182', 10192'-214', and 10236'-270' with 2 JSPF. Run tubing and set packer so tailpipe is at 9950'. Flow test well. If well will not flow then acidize well with 8000 gals. 15% HCL acid. Flow test well. (Verbal approval R. Chapman on 9-25-81.)

0+4-USGS    1-Hou    1-Susp    1-W. Staford, Hou    1-GPM    1-E1 Paso Ex.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alex Mitchell TITLE Admin. Analyst DATE 9-29-81

**APPROVED**

(This space for Federal or State office use)

(Orig. Sgd.) ROGER A. CHAPMAN

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY  
**OCT 7 1981**

JAMES A. GILLHAM  
DISTRICT SUPERVISOR