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3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-6939

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-1011) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "IV"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Kind and Depth of Well <i>William Gray</i> Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-28-82. Pulled rods, pump, and tubing. Set a retrievable bridge plug at 5127' and a packer at 5012'. Spotted 5 bbl 10% Acetic acid. Perforated San Andres intervals 4914'-29', and 94'-5002', with 2 JSPF. Ran tubing, packer, and tailpipe to 4882' and set packer at 4851'. Ran base gamma ray and temp. survey. Spotted 4 bbl 15% NEFE HCl acid to 5071'. Acidized with 840 gal 15% NEFE HCl acid tagged with radioactive material. Ran after acid base and temp. log. Acidized San Andres intervals 4914'-29' and 94'-5002' with 4000 gal 15% NEFE HCl acid tagged with radioactive material. Flushed with 25 BW. Ran after acid treatment survey. Pulled the packer and retrievable bridge plug. Ran 2-3/8" tubing and seating nipple to 5232'. Installed production equipment. Moved out service unit 11-3-82. Pump tested for 192 hr and pumped 41 B0, 232 BLW, 94 BW, and 51 BNW. Well shut-in for 72 hr fluid build-up 11-14-82. Pump tested for 144 hr and pumped 35 B0 and 193 BW. Last 24 hr pumped 4 B0 and 23 BW. Returned well to production.

0+4-NMOCD,H      1-HOU      1-SUSP      1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jermann TITLE Assist. Admin. Analyst DATE 12-14-82

APPROVED BY ORIGINAL SIGNED BY TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL: JERRY SEXTON  
DISTRICT 1 EMP. DATE DEC 16 1982

RECEIVED

DEC 15 1982

O.C.  
HODS OFFICE