

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL X 660' FEL, Sec. 18  
AT TOP PROD. INTERVAL: (Unit A, NE/4, NE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
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☐

5. LEASE  
NM 16350

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "CQ"

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Und. Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
18-18-32

12. COUNTY OR PARISH: 13. STATE  
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3751.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit and pulled rods and tubing. Ran cast iron bridge plug and set at 4442'. Capped with 36' of cement. Perfed with 4 JSPF at 3702'-05', 3715'-18', and 3726'-28'. Ran seating nipple, tailpipe, packer, and tubing. Packer set at 3577'. Swabbed 5 hr. and recovered 17 BLW. Acidized with 3000 gal 15% NEFE HCL and tagged with RA material. Flushed with 27 bbl brine water. Swabbed 14 hrs. and recovered 17 BLW. Released packer and pulled packer and tubing. Ran seating nipple and tubing. Tubing landed at 3765'. Ran rods and pump. Pressure testing pump and moved out service unit 11-20-82. Hooked up test equipment and began pump testing. Pumped 120 hrs. and recovered 104 BLW. Currently evaluating additional work.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH 1-Cities Serv. 1-Conoco 1-Gulf  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.  
Midla

18. I hereby certify that the foregoing is true and correct

SIGNED Robert M. Leving TITLE Asst. Adm. Analyst DATE 12-6-82

APPROVED BY W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY