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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
571599	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3808.9 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status update
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-27-82, drilled to a total depth of 4,050'. Ran 8-5/8" K-55 and S-80 32#/ft. casing. Casing set at 4050'. Cemented with 550 SX lite and additives and 400 SX class C neat. WOC 18 hours. Tested casing to 900 PSI. Tested O.K. Reduce bit to 7-7/8" and resumed drilling. On 10-14-82, drilled to a total depth of 10,900'. Ran 5-1/2" N-80, K-55, and S-95 17&20/ft. casing. Casing set at 10,900'. Cemented first stage with 300 SX lite with additives and 575 SX class H with additives. Circulate 175 SX cement of first stage. Cemented second stage with 1150 SX class H lite with additives and 400 SX class H with additives. Circulate 252 SX cement. WOC 18 hours. Bumped plug at 3500 PSI. Tested OK. Rig released 10-14-82. Waiting on completion unit.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>10-25-82</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE _____	DATE <u>OCT 27 1982</u>
CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPERVISOR		

RECEIVED

OCT 26 1982

D.C.D.
HOLERS OFFICE