

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	
Scharb "9" Com.	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Scharb (Bone Springs)	
11. County	
Lea	

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	
2. Name of Operator		Southland Royalty Company	
3. Address of Operator		21 Desta Drive, Midland, Texas 79702	
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>19S</u> RGE. <u>35E</u> LEA <u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-28-83	5-20-83	6-7-83	3825.7' GR
19. Elev. Casinghead	-		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9850'	9798'		Rotary Tools ☒ Cable Tools ☐
24. Producing interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9488-9718' Bone Springs			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-CNL-Density-Caliper & Minilog-DIL-Focused log & GR-Collar-Correlation			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	417'	17 1/2"	400 sx. C1 "C"	Circ.
8 5/8"	24 & 28#	4000'	12 1/4"	1900 sx. Lite & 300 sx C1 "C"	Circ.
5 1/2"	17#	9850'	7 7/8"	230 sx Lite & 200 C1 "C"	TOC @ 7500' by T.S.

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9405'	9405'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-7-83		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
6-12-83	24 hrs.	24/64"		257	220	0	856
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
75#	-		257	220	0	35.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold						Donnie Davis	

35. List of Attachments
Deviation Survey & Form C-104. Logs to follow under separate cover.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED En2ad TITLE District Operations Engineer DATE 6/14/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required. Fee Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1950'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3100'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4620'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4900'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5200'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5700'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7840'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>1st Bone Springs 9348'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Bone Springs YH 9530'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>2nd Bone Springs 9800'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1825'	1825'	Alluvium & Redbeds				
1825	4000	2195	Anhydrite & Salt				
4000	4612	612	Anhydrite & Dolomite				
4612	4738	126	Sand, Dolomite & Anhydrite				
4738	6365	1627	Dolomite w/some sand stringers				
6365	6991	626	Lime, shale & Sand				
6991	7355	364	Dolomite				
7355	7918	563	Solomite, Sand & Shale				
7918	9370	1452	Lime w/some Shale & Chert				
9370	9750	380	Sand, Lime & Shale & Dolomite				
9750	9850	100	Shale w/some Sand, Dolomite & Chert				
	TD						

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JUN 15 1983
O.C.D.
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