

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-740

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Western Oil Producers, Inc.

3. Address of Operator
P.O. Box 1498 Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 35E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State MTS

9. Well No.
#4

10. Field and Pool, or Wildcat
Scharb Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
3888.9 GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-83 Spud 17½" Hole 9:15 AM

11-20-83 Depth 650', ran 8 jts. (296') 13 3/8" OD, 48 lb. ST&C 8 rd, J-55 MRJ casing, set and cemented at 296' with 350 sx Class C 2% CaCl, circ 100 sx, plug down 4:45 PM 11-19-83, WOC 18 hrs. 11-20-83, nipples up and tested casin with 800 psi for 30 minutes, test OK, drill cement and plug, tested with 400 psi for 30 minutes, no communication.

11-26-83 Depth 3710' ran 86 jts. (3553.35') of 8 5/8", 34 jts. 32 lb. and 52 jts. 24 lb. (ran 31 jts. 32 lb. 1303.20', 52 jts. 24 lb. 2127.49', ran 3 jts. 32 lb. 122.66') ST&C 8 rd J-55 casing with guide shoe and float collar & 4 centralizers, set at 3550', cement with 1300 sx Halliburton lite, 15 lbs. salt, 1/4 lb. flocele, 300 sx Class C, plug down 10:45 AM 11/25/83, circ 75 sx, after 18 hrs., tested BOP, casing and choke manifold with 1500 psi for 30 minutes, no communication.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arnold Newkirk TITLE Agent DATE 12/1/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 5 1983

CONDITIONS OF APPROVAL, IF ANY: