

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-  
2. Name of Operator  
Mobil Producing TX. & N.M. Inc.  
3. Address of Operator  
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046  
4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 545 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM.  
7. Unit Agreement Name  
North Vacuum Abo Unit  
8. Farm or Lease Name  
9. Well No.  
234  
10. Field and Pool, or Wildcat  
Vacuum Abo, North  
15. Elevation (Show whether DF, RT, GR, etc.)  
4024' GR  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPHS.  PLUG AND ABANDONMENT   
PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB  OTHER   
NEW WELL

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/83 Davis Fluid Caliper ran fluid caliper @ 4900 & calc 7238 cu/ft behind 8-5/8 csg, fin 12-1/4 hole @ 10:30 AM 11/30/83, circ 2 hrs, POH, ran FS, 1 jt 8-5/8 32# S80 ST&C csg = 45', FC, 12 jts 8-5/8 32# S80 ST&C csg = 510', 22 jts 8-5/8 32# J55 ST&C csg = 966', 88 jts 8-5/8 32# K55 ST&C = 3492', ran 6 centl, HOWCO cmt csg on btm @ 5000 w/ 3900x Class C + 4% gel + 15# salt/x + 5# gilsonite/x + 1/4# FC/x + 200x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 5:45 AM 12/1/83, cmt did not circ, had no wtr flow after cmt.  
12/01/83 WOC 8 hrs & BFF ran Temp Survey & show TOC @ 1635, ND BOP, pick up 8-5/8 csg spear on 1 jt 4-1/2 DP & pull 8-5/8 csg slips, ran 39 jts 1" tbg & stop @ 1265 in 8-5/8, open hole annulus, Howco cmt down 1" w/1000 sx Class C neat cmt, job compl @ 6 am 12/2/83, cmt circ to surf, work 1" tbg 1/2 hr & stuck, manual B/O 1" & now POH.  
12/02/83 fin POH w/ 1" tbg & left 27 jts in hole behind 8-5/8 csg, top of tbg @ 390, NU BOPs & test BOP & csg to 2000 psi/ok, drlg new form @ 10 pm 12/2/83

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 12/07/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 13 1983

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 12 1983  
C. J. ...  
KORAL ...