

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8428
7. Unit Agreement Name
8. Farm or Lease Name
LSA
9. Well No.
2
10. Field and Pool, or Wildcat
South Double A Abo
12. County
Lea

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

3. Name of Operator

Chaveroo Operating Company, Inc.

4. Address of Operator

c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241

5. Location of Well

6. BY LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2310 FEET FROM7. East LINE OF SEC. 30 TWP. 17S RGE. 36E NMPM

8. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

9. Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Cable Tools

10. 9355

21. 9315

Rotary Tools

O-TD

11. (Reducing Intervals), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

12. 9168-9230 Abo

13. Type Electric and Other Logs Run

Gamma Ray, Neutron, Laterlog

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	390	17 1/2	460	None
8 5/8	24# & 32#	3500	12 1/4	1360	None
5 1/2	17#	9355	7 7/8	1850	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9166	No

14. Perforation Record (Interval, size and number)

9168, 80, 96, 9218, 23, 30, 1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9168-9230	4200 gal 15% NEFE Acid

PRODUCTION

15. Date First Production	16. Production Method (Flowing, gas lift, pumping - Size and type pump)				17. Well Status (Prod. or Shut-in)	
8/28/85	Pump				Producing	
18. Date of Test	19. Hours Tested	20. Choke Size	21. Prod'n. For Test Period	22. Oil - Bbl.	23. Gas - MCF	24. Water - Bbl.
9/14/85	24			200	150	800
25. Flow Tubing Press.	26. Casing Pressure	27. Calculated 24-Hour Rate	28. Oil - Bbl.	29. Gas - MCF	30. Water - Bbl.	31. Oil Gravity - API (Corr.)
						38
32. Disposition of Gas (Sold, used for fuel, vented, etc.)						33. Test Witnessed By
Sold						Darrell McBride

34. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Younis Halls

TITLE

Agent

DATE 10/21/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky <u>1900</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>2025</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>3105</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3230</u>	T. Miss	T. Cliff House	T. Louisville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4920</u>	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Garieta <u>6635</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tedrito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Alb. <u>9152</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9168 to 9230 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Indicate data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Logged to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Surface sands & Red Bed				
1900	3105	1205	Anhydrite & Salt				
3105	4700	1595	Anhydrite & Gyp				
4700	9355	4655	Dolomite & Lime with Sand Streaks				

RECEIVED
OCT 21 1985
HOBBS OFFICE