(Rev. 5-68#	and the second second			STAT				DUPLI: (See of	E* ther in-	Fo Bu	rm ap dget F	proved. Bureau No. 42-R355.5.
y	DEPART					ERIO	₹	structie reverse		5 LEASE DESI	GNATI	ON AND SERIAL NO.
	(GEOL	DGICA	AL SUR	VEY				,	NM-03685	2	
								D 1 0 0		6. IF INDIAN,	ALLOI	THE OR TRIBE NAME
WELL CO	MPLETION	OR R	ECON	APLETIC	N K	EPORI	AN	D LOG) *			
1a. TYPE OF WE	LL: OII.	L X	GAS WELL	DRI	. [] ,	Other				7. UNIT AGREE	MENT	NAME
b. TYPE OF COM												
NEW Y	WORK DEE	P-	PLUG BACK	DIFF.	П,	Other				S. FARM OR L	EASE	NAME
2. NAME OF OPERA			DACK C							Young De	ep '	3 Federal
	. Yates Com	nanv								9. WELL NO.		
3. ADDRESS OF OP		Pully								4		
P. 0 . Box	x 1933, Ros				8820			上ノ会		10. FIELD AND	POOL	, OR WILDCAT
4. LOCATION OF WI	ELL (Report location	on clearly	and in a	ccordance 1	cith ony	State requi	renen	t8)*		North Yo	ung	Bone Spring
At surface	1200' FSL	& 1650	' FEL				الماريخية الماريخية	30	1964.	11. SEC., T., R.		R BLOCK AND SURVEY
At ton med to	iterval reported be	low.					·		مين مانين الرس	OR AREA		
At top prou. 12	_	10 W				•	1, 1	S 2	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			
At total depth	Same				:		Ŷ.			Sec. 3,	T-1	8S, R-32E
				14. PER:	MIT NO.		PATE	ISSUED	7 7 7	12. COUNTY OF	ì	13 STATE
										Lea		NM
15. DATE SPUDDED	16. DATE T.D. H	EACHED	17. DATE	E COMPL. (1	Ready to	prod.) 1	S. LLE	VATIONS (DE	, RKB, I	cr, gr, etc.)*	19. E	LEV. CASINGHEAD
12/2/83	1/31/84		4/1	.8/84		1		8878.8				
20. TOTAL DEPTH, MI		G, BACK T.			IF MUL	TIPLE COMPL		23. INTEL	RVALS	ROTARY TOOL	s	CABLE TOOLS
12915	1 1	0965			HOW M		IA -	DEIL	LED BY	0-12915		NA
24. PRODUCING INT	ERVAL(S), OF THIS	COMPLET	IONTOP	BOTTOM, N	AME (M	ID AND TVD)	•				25	, WAS DIRECTIONAL
8611 -	8884 Bone	Spring	15									SURVEY MADE
0011	oco. bone	ορ <u>.</u>	, ,									NO
26. TYPE ELECTRIC	AND OTHER LOGS	RUN									27. w	AS WELL CORED
CD, CN, w/	GR; DL w/GR	· CRI	GR							ļ		NO
28.	dits DE Wy di	, 002		NG RECOR	T) (Ren	ort all string	18 set i	n scell)	 -	·		
CASING SIZE	WEIGHT, LB.	FT. I	EPTH SE			LE SIZE	1		ENTING	RECORD		AMOUNT PULLED
13 3/8"	48-54		664]	7 1/2	61	00 sxs				
8 5/8"	28,24,32		3788	1		1	_	00 sxs				
5 1/2"	17 & 20	<u>, </u>	12915			7 7/8		50 sxs		· · · · · · · · · · · · · · · · · · ·		
	1/ 4 2	,	12310									
29.		LINER I	RECORD	······				30.		TUBING RECO	RD	
SIZE	TOP (MD)	воттом	(MD)	SACKS CE	MENT*	SCREEN (5	MD1	SIZE	<u>-</u>	DEPTH SET (MD)	PACKER SET (MD)
		N	Δ					2 3/8	!	8515		8515
		II	Δ					<u> </u>		0010		
31. PERFORATION R	ECORD (Interval, s	ize and n	umber)			32.	Α(DID, SHOT.	FRACT	URE, CEMENT	SQU	EEZE, ETC.
						DEPTH IN				OUNT AND KIND		
8611 - 863	35' (1 snf)							10				100 000#

31. 8827 - 8884' (1 spf, 11 holes) 8680 - 8742' (7 holes) Frac w/60,000 gal 120,000# 20/40 sd & 104 tons CO2 2500 gal acid

33.•			PROI	DUCTION				
DATE FIRST PRODUCT	1 _		wing, gas lift, p	umping—size and t	ype of pump)	W	ELL STAT	Producing or Producing
4/18/84	l Pi	up						Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OILBBL.	GASMCF.	WATER-	-BBL.	GAS-OIL RATIO
5/9/84	24		TEST PERIOD	98	97	0)	990
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	011BBI.	GAS-MCF.	WATER	BBL.	OIL	GRAVITY-API (CORR.)
	-	24-HOUR RATE	98	97	0			35.5
Vent	AB (Bold, used for fu	el, vented, etc.)	A'	CCEPTED FOR	RECORD	1	YOU	
35. LIST OF ATTACH	MENTS			141				

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached in remation is complete and termined from all available records

DATE May 18, 1984 Reservoir Engineer BIGNED TITLE

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms.

tion and pressure tests, and directional surveys, should be alternated by them 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local state or Federal office for specific instructions.

Them 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments of them 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 shown be producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in them 33: Submit a separate report (page) on this form, adequately identified of them 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Them 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	RCTTOM	DESCRIPTION, CONTENTS, ETC.		Top	76	
Anhy & Salt	0	2923		NANB	MEAS. DEFTH	TRUE VERT. DEFTH	pot i
Qο	2923	3280		Rustler	1262	Penn	10910
	3280	5385		Cowden Anhy	2358	Strawn	11633
Li & Sd	5385	6435		Yates	2724	Atoka	11858
	6435	7963		Yates "A"	2776	Morrow	12308
Li & Sh & Sd	7963	9095	1	7 Rivers	3150	Morrow CL	
Sd & Dolo	9095	9227		Bowers	3620		
Li & Sh	9227	12915	HCI	Queen	3886		
			D. OFF	Penrose	4138		
· •• · · · • ••		- code su	3	Grayburg	4424		
			2	San Andres	4758		
			Y	Delaware Sd	5418		
			M É	Bone Spring	8609		
			R	B/Dolomite	6777		
	-	-		"A" Zone	7804		
			<u></u>	1st Bone Spring	7898		
				"B" Zone	8108		
				"Main Pay"	8420		
				2nd Bone Spring	8548		
	***			osity	Zone \$810-8886		
				"C" Zone	9010		
				3rd Bone Spring	9204		
		-		i lolfoamo	0545		