

30-025-28625

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NEW MEXICO OIL CONSERVATION COMMISSION

0+6-NMOCD-_____ 1-File
2-Midland- JA/LR 1-Engr. PB
1-Foreman-_____

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
750469	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P.O. Box 730, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE	
AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>19S</u> R. <u>35E</u> N.M.P.M.	
5. Proposed Depth	
10,750	
6. Formation	
Wolfcamp	
7. Rotary or C.T.	
Rotary	
8. Elevation (show whether D.F., R.T., etc.)	
3842.0 GL	
9. Kind & Status Plug. Bond	
Blanket	
10. Drilling Contractor	
Pending	
11. Approx. Date Work will start	
Pending	

7. Unit Agreement Name
8. Name or Lease Name
Scharb 10 State
9. Well No.
2
10. Field and Pool, or Wildcat
Scharb Wolfcamp
11. County
Lea

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	500'	500 sx.	Surface
12 1/4"	9 5/8"	36 & 40	4100'	960 sx.	Surface
8 1/2"	7	23 & 26	10,750'	915 sx.	Surface

(DV Tool at ± 6000')

1. The above casing program will be used to drill the Wolfcamp and any other productive formation. The mud system will be fresh water from surface to 500' and brine and brackish water from 500' to approximately 9400'. A low water loss and system will be used in the pay interval from approximately 9400' to TD, 10,750'. The Wolfcamp will be selectively perforated according to electric logs.
2. See attachment for BOP arrangement.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/24/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 2/21/84

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

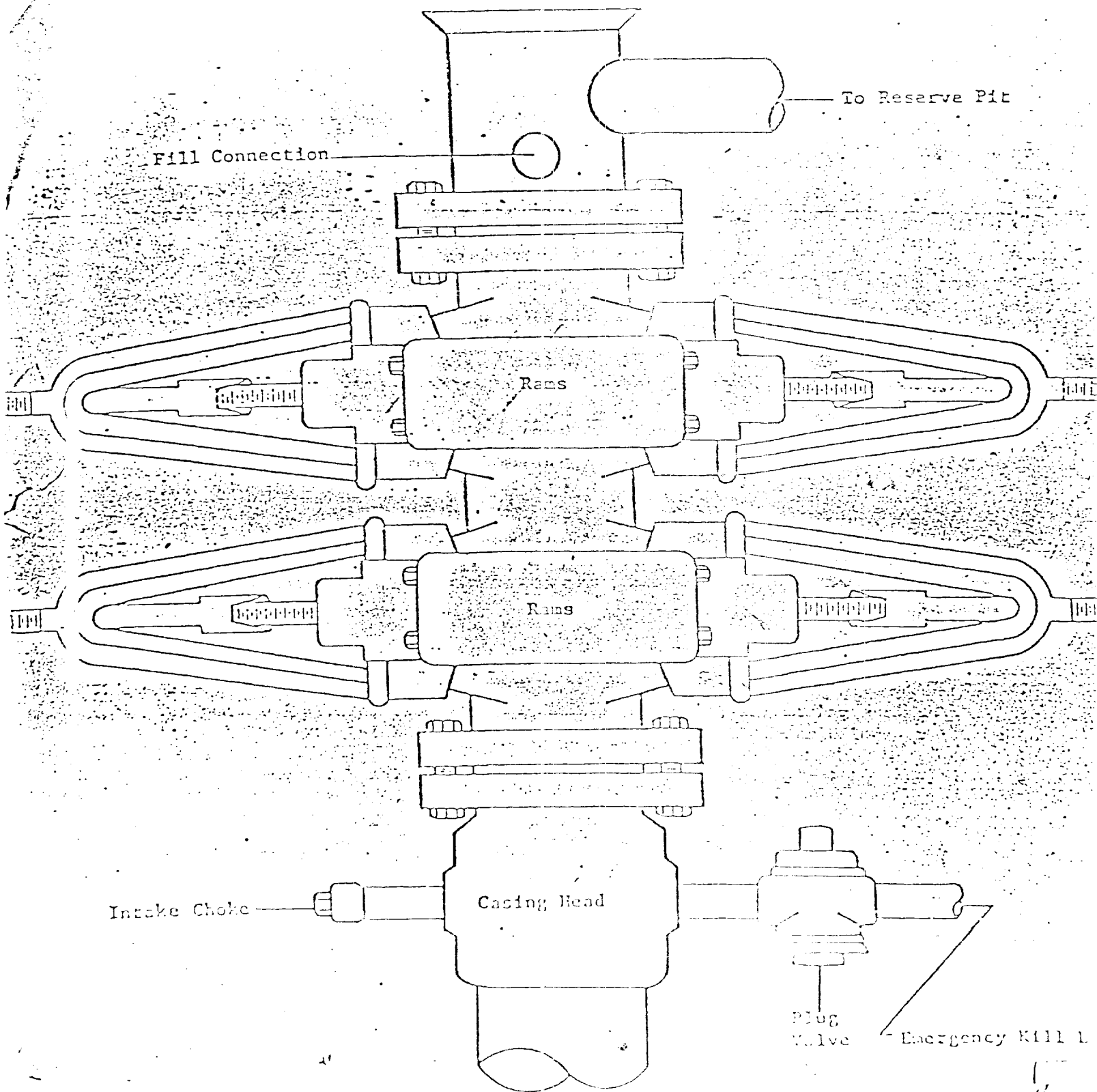
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 24 1984

BFB

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HOBBS OFFICE



PAGE I
 OIL COMPANY

9000 PSI WORKING PRESSURE

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MOBILE OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACPEAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY		Lease SCHARB 10 STATE		Well No. 2
Tract Letter K	Section 10	Township 19 South	Range 35 East	County Lea
Actual Footage Location of Well: 2310 feet from the South line and 2310 feet from the West line				
Ground Level Elev. 3842.0	Producing Formation Wolfcamp	Pool Scharb Wolfcamp	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Dale R. Crockett Position Area Superintendent Company Getty Oil Company Date February 23, 1984
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 2/16/84 Registered Professional Engineer and/or Land Surveyor Certificate No. 3840

RECEIVED
FEB 23 1984
C.C.D.
NORRIS OFFICE

Handwritten:
C. C. D.
H. A. S.
6-23-83