

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-285

7. Unit Agreement Name

8. Farm or Lease Name
Bell State

9. Well No.
1

10. Field and Pool, or Wildcat
Scharb (BS)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Great Western Drilling Company

3. Address of Operator
P.O. Box 1659, Midland, TX 79702

4. Location of Well
UNIT LETTER P, 837 FEET FROM THE South LINE AND 570 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 19-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3,836.4' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>DST #1, Logging & Cmt. 5 1/2" Prod. Csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/10/85: T.D. 10,200'. Ran logs: Dual Induction Guard Log, GR/Compensated Density Dual Spaced Neutron Log & Caliper.

3/13/85: T.D. 10,200', ran 10,183.91' of 5 1/2" OD, 17# & 20#, J-55 & N-80, LT&C csg & set @ 10,200' KBM w/DV-tool @ 9,019'. Cemented w/2 stages as follows: 1st stage, cemented w/350 sxs class H 50-50 pozmix containing 2% gel, 6# salt & 5% Halad 22 per sack mixed @ 14.4#/gal. Plug down @ 8:47 a.m., 3-13-85, bumped plug w/800 psi - held. Opened ports on DV-tool & circ. 6 hrs & WOC. Circulated an excess of 150 sxs cement from 1st stage. Cemented 2nd stage w/650 sxs class H 50-50 pozmix containing 2% gel, 6# salt & .5% Halad 22 per sack mixed @ 14.4#/gal. Plug down @ 4:00 p.m., 3-13-85. Closed DV-tool & held okay. Set slips & cut off csg. Nippled down BOP stack. Released rig @ 7:15 p.m., 3-13-85. Ran temperature survey, found top of cement outside the 5 1/2" csg @ 5,750'. Now waiting for rig to move.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M.B. Myer TITLE Ass't. to Gen. Supt. DATE 3-27-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1985

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