

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN T.
(Other Instructions
on reverse side)

CATE*
OR RE-

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-8675

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "H"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Querecho Plains - Upper
Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-18S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FEL

14. PERMIT NO.

API #30-025-29628

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3757' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3/27/86 - RU Welex and perforate Bone Springs 8396'-8412', 16' with 17 holes.
- 3/28/86 - RU Halliburton and acidized Bone Springs from 8396'-8412' with 2000 gallons 15% NE acid + 25 ball sealers. FBP 3400#. Max PP 6000# and balled out. Min 4000# at 4.5 BPM. Avg 5300# at 2.8 BPM.
- 4/01/86 - RU Welex and perforated Bone Springs 8426-60', 34', 35 holes and re-perforated 8396'-8412', 16', 17 holes with 4" casing gun. RD Welex. RU Halliburton and started acidizing perfs with 200 gallons of acid in perfs. Had to SD due to leaking nose plug on plunger. RD Halliburton.
- 4/02/86 - RU Halliburton and acidized Bone Springs perfs with 3000 gallons of 15% NE acid + 75 ball sealers. Had good ball action, did not ball out. Max PP 3600# at 5.7 BPM. Min 2900# at 3.4 BPM. Avg 3300# at 4.9 BPM. ISIP 2400#. 5 min 2200#. 10 min 2000#. 15 min 1800#.
- 4/04/86 - RU Halliburton and fraced Bone Springs perfs via 5-1/2" casing with 50,000 gallons 2% gelled KCL water and 70,000# sand. Max 3500# at 34 BPM. Min 2820# at 38 BPM. Avg 2970# at 36 BPM. ISIP 2480#. 5 min 2400#. 10 min 2360#. 15 min 2340#. RD Halliburton.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE April 15, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

APR 22 1986

*See Instructions on Reverse Side

RECEIVED
APR 23 1986
C.C.D.
HOESS OFFICE