	30-025-29708	•
	Form C-101 Revised 1-1-65	
	SA. Indicate Type of Lease STATE FEE Y	
	.5. State OII & Gas Lease No.	
7	7. Unit Agreement Name	
<u>-</u>	8. Farm or Lease Name	
	W.F. Cone	
	9. Weil No.	
	3	
·	S.Knowles Devonian	
INE		
IPM		
11	12. County	

				
#O. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE	 			
OPERATOR				

DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101	
SANTA FE			,				-	Revised 1-1-	-65
FILE							Г	SA. Indicate	e Type of Lease
U.S.G.S.								STATE	FEE Y
LAND OFFICE							<u> </u>		& Gas Lease No.
OPERATOR							ĺ		. G C45 F5434 MO.
							<u> </u>	um.	annimini
AP	PLICATION	FOR PER	MIT TO DRILL, DE	EPEN,	OR PLUG B	ACK			
e. Type of Work								7. Unit Agre	eement Name
	DRILL X		DEEPEN	1		D1 11	G BACK		
b. Type of Well			DE2. 2.N	1		PLUC	BACK []	8. Form or I	Lease Name
WELL X	WELL	OTHE			ZONE X	м	ZONE	W.F. Co	ne
2. Name of Operator								9. Well No.	
Chevron U	.S.A. Inc	:.					ĺ	3	
Address of Operat	670 Uahl	- 1111	00040		·····			10. Fleid on	nd Pool, or Wildcat
P.O. Box	O/O HODE	75, NPI	88240					S.Knowl	es Devonian
Location of Well	UNIT LETTER	I	LOCATED 1830		FEET FROM THE	Sou	th	777777	mmmm
6 60	·	East							
NO CONTRACTOR	FEET FROM TH	E	LINE OF SEC.	2 -	17S	RGE. づ	8E NMPM		
				11111		1111		12. County	
	7777777	7777777						Lea	
						1111		77777	HHHHH
iiiiiii		777777				/////			
				1111	19. Proposed De	pth	19A. Formation		20. Rotory or C.T.
				11117	12600'		Devonian		Rotary
I. Elev- ns/Show		T, etc.)	21A. Kind & Status Plug. Blanket		21B. Drilling Co.	ntractor		22. Approx	z. Date Work will start
3682.4' GL			DIAIIKEL	j	Unknown		A.S.A.I	P	
3.			2000000					11.1.0.111.1	<u> </u>

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	11 3/4"	42#	400	300	surface
11"	8 5/8"	24# & 32#	4800'	700	surface
7 7/8"	5 1/2"	15.5#	12600'	1000	4800'

Mud Program: 0 - 400' FW Spud Mud 8.6 - 8.8 ppg, 32 - 34 visc

400 - 4800' Brine Water 9.9 - 10.1 ppg, 28 - 32 visc

4800 - 9200' Cut Brine Water 8.4 - 9.2 ppg, 28 - 30 visc

9200 - 12600' Cut Brine Polymer 8.6 - 9.2, 30 - 34 visc, 10 - 20 wl

See attached BOP drawing for 5000 psi working pressure.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

There are no other wells located in the same quarter-quarter section.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
hereby certify that the information above to true and pupilete to the best	
igned Title Divis	ion Drilling Manager Date 5-19-1986
(This space for State Use)	
ORIGINAL SIGNED BY JERRY SEXTON	Hitting a source
APPROVED BYDISTRICT SUPERVISOR TITLE	JUN 2 () 1900
CONDITIONS OF APPROVAL, IF ANY:	