

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-77

34. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Firm or Lease Name N.M. "O" State Nct-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 28
4. Location of Well UNIT LETTER <u>J</u> <u>1653</u> FEET FROM THE <u>South</u> LINE AND <u>2309</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> SMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, CR, etc.) 4006' KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1163.

TOTAL DEPTH 6275'

16" 75* J-55 CASING SET AT 400'
11-3/4" 42* H-40 CASING SET AT 1540'
8-5/8" 32* S-80, K-55 CASING SET AT 4840'
5-1/2" 15.5* J-55 CASING SET AT 6275'

- MIRU 3-8-88. Install BOP. Clean out with 4-3/4" bit to 6225'. Tested 5-1/2" casing to 1500 psi for 30 minutes. Tested OK.
- Run Cement Bond Log/GR/CCL from 6225' to 4900'.
- Perforate 2 JSPF at 6180'-6184'. Acidize with 1000 gals 15% NEFE and 15 ball sealers. Swab, pump test.
- Set cement retainer at 6149'. Squeeze perforations with 75 sacks class 'H' with 0.4 % Halad-9.
- Spot 300 gals 10% acetic acid at 5837'-6147'. Perforate 2 JSPF at 6094'-6102', 6116'-6120' (Total 14 intervals, 28 shots). Swab test. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 3-29-88
SIGNED A. Gernandt TITLE Area Superintendent
393-4031

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. Acidize with 2500 gals 15% NEFE and 40 ball sealers. AIR 3 BPM, Max TP 3500 psi, Avg TP 3000 psi, ISIP vacuum.
7. Pump test. On 24 hour OPT 3-25-88, pumped 163 BO, 90 BW, GOR 760, gravity 37.7 from Glorieta perforations 6094'-6120'.