

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-9016

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Siete Oil and Gas Corporation

3. Address and Telephone No.

P.O. Box 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 17, T18S, R32E
990' FWL & 330' FNL
NW $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter D**

8. Well Name and No.

Inca Federal #9

9. API Well No.

30-025-30314

10. Field and Pool, or Exploratory Area

Young Bone Spring N.

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Naqee Well

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/89 MIRU WEK Rig #2, cmt backside of 8 5/8" csg & 84' thru 1".
10/13/89 NU BOP & tested to 1000#, held ok, TIH w/bit #1 & began DO cmt.
10/14/89 DO cmt plugs @ 0'-50', 450'-550', 2224'-2470'.
10/15/89 Finish DO cmt plugs @ 6280'-6380' & 8842'-9000', drl'd dn to 9200', circ pump sweep @ 9200', tested BOP to 1000#, held ok, began drlg formation.
10/20/89 Drl'd to 10493', ran DST #1 on interval 10442'-10493', rec. 30' mud & 1216' water, Rw=.064 @ 85°F, IFP-104, FFP-579, ISIP-579, FSIP-3387, flow period was 135 min, SI period was 240 min, open circ sub, circ test out.
10/21/89 TOH w/DST tool, resumed drlg.
10/22/89 TD 7 7/8" hole to 10800' @ 11:00 AM.
10/23/89 RU to plug & abandon, set 1st plug @ 10400' w/30 sxs, set 2nd plug @ 9000' w/70 sxs, tagged @ 8850', 3rd plug @ 6367' w/45 sxs, 4th plug @ 2469' w/60 sxs, tagged @ 2287', 5th plug @ 555' w/30 sxs, 6th plug @ 50' w/15 sxs, install dry hole marker.

14. I hereby certify that the foregoing is true and correct

Drilling Technician

10/3/91

Signed Cathy Batley-Seely

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

10/30/91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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