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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-025-30505
Address 4001 Penbrook Street, Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe	Well No. 131	Pool Name, Including Formation Vacuum Glorieta	Kind of Lease State, Federal or Foreign	Lease No. B-1608
Location Unit Letter E : 1655 Feet From The north Line and 990 Feet From The west Line Section 33 Township 17-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Phillips 66 Natural Gas Company 4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twsp. 17-S	Rge. 35-E	Is gas actually connected? yes	When? 2-24-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-21-89	Date Compl. Ready to Prod. perf'd 2-15-89		Total Depth 6350'		P.B.T.D. 6305'			
Elevations (DF, RKB, RT, GR, etc.) 3946' GR, 3957' RKB	Name of Producing Formation Glorieta		Top Oil/Gas Pay 6052'		Tubing Depth SN @ 6143'			
Perforations Perf'd w/4" OD csg gun from: 6052'-6128'	Depth Casing Shoe 6350'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 24# J-55		DEPTH SET 1586'		SACKS CEMENT 1200 sx "C", 2% CaCl. Circ 242 sx			
7-7/8"	15.5# J-55		6350'		300 sx "C" Neat			
			2nd stg: 1000 sx 65/35		Poz + 500 sx "C" Neat.			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 2-23-89	Date of Test 3-26-89	Producing Method (Flow, pump, gas lift, etc.) 2" x 1 1/2" x 22' pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 2	Gas- MCF 78

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
J. M. Sanders, Reg. & Pro. Supervisor
Printed Name
3-29-89
Date
915/367-1488
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 31 1989
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

MAR 30 1969

FOR
FEDERAL OFFICE



K. Jay Reynolds

ROD RIC CORPORATION

P. O. BOX 1767

MIDLAND, TEXAS 79702

(915) 682-7880

Well Name & Number Santa Fe #131Operator Phillips Petroleum CompanyLocation Section 33, T-17-S, R-35-E, Lea County, New Mexico
Unit E

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
302'	302'	1/4 ⁰	.44	1.33'	1.33'
779	477	3/4	1.31	6.25	7.58
1260	481	3/4	1.31	6.30	13.88
1561	301	1-1/4	2.18	6.56	20.44
1871	310	1	1.75	5.43	25.87
2180	309	1	1.75	5.41	31.28
2676	496	1-1/4	2.18	10.81	42.09
3170	494	1/2	.87	4.30	46.39
3665	495	1/2	.87	4.31	50.70
4165	500	1	1.75	8.75	59.45
4660	495	1	1.75	8.66	68.11
5158	498	1-1/4	2.18	10.86	78.97
5635	477	1	1.75	8.35	87.32
6130	495	1	1.75	8.66	95.98
6308	178	1-1/4	2.18	3.88	99.86

Drilling Contractor: Rod Ric CorporationBy: Jane W. ThomasSubscribed and sworn to before me this 31st day of January 1989

Notary Public

My Commission Expires _____

Midland County, Texas