

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30615
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name STATE 35 UNIT
8. Well No. #26
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4014' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762
4. Well Location Unit Letter 0 : 1194' Feet From The SOUTH Line and 2040' Feet From The EAST Line Section 35 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4014' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CLEANOUT, SPOT SCALE CONVERTER, & ACIDIZE</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/06/98 MIRU SIERRA WS #208, PMP STK BK OFF ROD STRING, COOH W/RODS, RU LUCKY KILL TRK & KILL NU BOP, RU T/PULL TBG, PWR TONGS, FLR ETC., SD D/WIND.

04/07/98 FIN STRIP ROD STRING OUT TBG, TRIP SAND PMP/BAILER & TAG TD 4577', GOT OUT W/SML AMT FRAC SAND, TRIP BIT & SCRPR T/4465', GIH W/TP, SPOT CONTROL VLV, PKR, TP @ 4717', MIX 6 DRUMS UNICHEM TC 405 IN 6 DRUMS FW, PMP 6660 GAL, FOLLOW BY 22 BBL FW, PU T/4275' PMP 5 BBL WTR, SET PKR @ 3900', SIDON, CONVERTER SPOTTED OVER PERFS 4326-4717'.

04/08/98 SI F/SCALE CONVERTER JOB, FISH SPOT CONTROL VLV, 3 SWAB RUNS NO FL IN TBG, COOH W/TBG- PKR-TP, PU PKR & TST TBG IN, SET PKR @ 4460', SWAB PERFS 4547-4717', 500' FL ON TBG, SWAB T/SN ON 2ND RUN & AGAIN ON 3RD. SISO.

04/09/98 SWAB SA 4547-4717', TBG PRESS 90 PSI, CSG 110 PSI, FL @ 3600' F/SURF, SWAB DRY T/S/N, FL ENTRY 1 HR 200', RU HES, ACIDIZE SA 4547-4417' W/5000 GAL 15% ACID & 3500 GAL GEL BRINE (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 4-23-98

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

04/09/98 CARRYING 4000# RK SALT; MAX PRESS 1800 PSI MIN PRESS 18, AVG PRESS 550 PSI MAX RATE 4.6 BPM MIN RATE 3.4 BPM AVG RATE 4.0 BPM, ISIP -18 ON A VAC, TOT LD T/REC 240 BBL, RD HES, SWAB, FL @ 3000' F/SURF, REC 60 BBL WTR 10 BBL OIL END LEVEL @ 3700'.

04/10/98 SWAB REPT: TBG 50 PSI CSG 60 PSI FL 3300', SWAB BK 30 BBL WTR 6 BO END LEVEL 4000' F/SURF.

04/13/98 SWAB, TBG PRESS 55 PSI CSG 50 PSI MADE 1 RUN, FL 3600' F/SURF, REL PKR & COOH, PU RBP & PKR & GIH, RBP SET & TSTD @ 4460', PU & SET PKR @ 4210', RU HES, TST LINES, LD BK SIDE PRESS UP T/500 PSI, ACIDIZE UP SA 4326-4485' W/3000 GAL 15% ACID & 3500 GAL GEL BRINE CARRYING 3000# RK SLT, 1ST STG ACID OK, UPON GOINT T/1ST STG BLK HES BRK DWN, LOST IMPELLER ON CHRG PMP, SD, HES CHGD OUT PMP TRK, RESUMED JOB, HES PERSONNEL LEFT SUCTION VLV ON PMP TRK 1/2 OPEN, COULDN'T KEEP RATE CONSTANT, TREATER OPEN VLV UP COMPLETELY, FIN JOB, RD HES AVG RATE 3.5 BPM MIN 3.0 BPM MAX PRESS 88 PSI MIN 36 PSI, AVG PRESS 65 PSI, ISIP ON VAC, TOT LD T/REC 203 BBL, RU & SWAB, FL @ 3100' SWB BK 18 BBL WTR, END LEVEL 3600'.

04/14/98 SWAB REPT: TBG PRESS 220 PSI CSG PRESS 0 PSI, FL 3600', SWAB BK 4 BBL OIL 20 BBL WTR, END FL 4100', FL ENTRY 100' IN 1 HR, PMP 70 BBL FW DWN TBG T/HELP DISSOLVE SALT ON TOP RBP.

04/15/98 OPEN BYPASS ON PKR, DMP BK SIDE, REL PKR & RIH TAG SALT 25' ABOVE RBP, WASH SALT OFF RBP CATCH IT & COOH, GIH W/PROD TBG, 150 JTS 2-7/8" J-55 8RD TBG, TAC SET @ 3988 IN 12000# TEN, SEAT/NIP @ 4715', BTM PERFS @ 4717, ND BOP/NU WH, GIH W/INSERT PMP & ROD STRNG, LD TBG, SPACE OUT, HANG ON, RD SIERRA #208, CLN UP LOC, WELL PMPG T/BATT, SCALE SQZ T/BE DONE 4/16/98, WELL TST T/FOLLOW.

04/16/98 PMPG T/STATE 35 TK BATT, RU REEF ON CSG, SD, SI TBG, PMP MIX OF UNICHEM 793 (2 DRUMS) & 20 BBL FW, FOLLOW BY 250 BBL FW OVER FLUSH, SI CSG, PMP RATE 4 BPM @ 65 PSI, SION.

04/17/98 SI F/CHEM TREATMT (SCALE SQZ), TBG PRESS 50 PSI, CSG PRESS 100 PSI, OPEN WELL UP, START PMPG UNIT, PROD GOING T/BATTERY, WELL TST T/FOLLOW IN FEW DAYS,
TEMP DROP F/REPORT

04/21/98 24 HR TEST: 30 BOPD 200 BWPD 49 MCF @ 21% CO2.

04/22/98 24 HR TST: ~~33~~ BOPD 97.5 BWPD 29.4 MCF GAS @ 18.7% CO2
DROP FROM DIMS REPORT - JOB IS COMPLETE