

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30617
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	STATE 35 UNIT (FORMERLY M.E. HALE #23)
8. Well No.	34
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4011.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter P : 620' Feet From The FSL Line and 1250' Feet From The FEL Line Section 35 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4011.4 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
FULL OR ALTER Casing ☐	COMMENCE DRILLING OPNS. ☐
OTHER ☐	PLUG AND ABANDONMENT ☐
	BACKLOG TEST AND CEMENT JOB ☐
	OTHER: ADD PERFS & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/02/97 MIRU LUCKY SERV, FISH ROD PART, COOH W/PMP, NU BOP, GIH WASH FILL OFF RBP, CATCH & REL COOH, PU CSG SCRPR, GIH & CLN UP T/4650' GETTING CMT BK, SDON.

05/05/97 PU 4-7/8" BIT ON 6 3-1/2" DRL COLLARS, TAG TOC 4650' DRL OUT, SQZ PERFS & FILL T/4740', WASH UP COOH, LD COLLARS, RUN KS, SI.

05/06/97 COOH W/KS, MIRU HES PERF L.SA 4504-4720', 4" GUNS, SPIRAL PHASING, 4 SPF, 4504-4516' (12') 48 SHOTS, 4566-4636' (70') 280 SHOTS, 4622-4720' (58') 232 SHOTS, RD HES, GIH W/5-1/2" RTTS PKR ON 2-7/8" TBG, PKR SET @ 4304', SDON.

05/07/97 0 PSI ON TBG, MIRU HES, GELL UP WTR, LD CSG PRESS UP T/500 PSI, TST LINES, PMP ACID, ACIDIZE SA 4390-4720' W/7000 GAL 15% HCL ACID W/4000# ROCK SALT BLK 32 BBL FR WTR FLUSH, MAX PRESS 1925 PSI, AVG RATE 3.4 BPM, MIN PRESS 564 PSI, AVG PRESS 1500 PSI, ISIP 1004, 5 MIN 415, 10 MIN 221, 15 MIN 123, RU & SWAB, 50 PSI ON TBG, LEVEL @

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 03/18/98

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

STATE 35 UNIT #34

05/07/97 CONTINUED

05/08/97 400' F/SURF, SWAB BK 210 BBL WTR, FL CONSTANT @ 1500', SI.
90 PSI ON TBG, FL 1300', SWAB BK 110 BBL WTR, SWAB BK TOT 320 BBL, FL CONSTANT @ 1500' F/SURF, MIRU FREEMYER ON TBG, PMP 4 DRUMS TH-756 IN 40 BBL WTR, FOLLOW BY 250 BBL FR WTR FLUSH, SI.

05/09/97 50 PSI ON TBG, REL PKR, COOH W/TBG, GIH W/SD PMP, TAG TD, NO SALT OR SD FILL, GIH W/ PROD TBG, SEAT NIPPLE 4324', 1 2-7/8" BLAST JT, 7 JTS 2-7/8" J-55 TBG, TAC 4060' & 126 JTS 2-7/8" J-55 TBG, ND BOP, LD 7/8" RODS, PU PMP & NEW #97 7/8" & 3/4" RODS, SPACE OUT PMP & HANG ON, PMPG T/BATT, RD LUCKY SERV DDU, TEST T/FOLLOW WHEN SCHEDULE ALLOWS, TEMP DROP F/REPORT

03/18/98 CORRECTION TO REPORT DATED 5/09/97 - COMPLETE DROP F/REPORT

STATE 35 UNIT #34
05/09/97
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