Form 3160-5 (June 1990)

1. Type of Well

Oil Gas Well 2. Name of Operator

3. Address and Telephone No.

Unit B

Matador Operating Company

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL 1980' FEL

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. NM14794

6. If Indian, Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATEN.M. OIL CONS. DIVISIO

310 W. Wall, Suite 906 Midland, TX 79701 915-687-5955

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	7. If Unit or CA, Agreement Designation			
	8. Well Name and No.			
	Maduro Fed. Unit	#4		
	9. API Well No.			
	30-025-30840			
	10. Field and Pool, or Exploratory Area			
	Gem Morrow Gas			

11. County or Parish, State

Sec. 29, T19S, R33E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

1625 N. French Dr.

Hobbs, NM 88240

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To recomplete to the Morrow. See attached procedure.

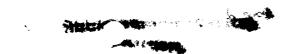
ORRECTION

ENTERED IN AFMSS



14. I hereby certify that the foregoing is true and correct Signed	Title Production Analyst	Date 7/6/00
Approved by Conditions of approval, if any:	Title PETROLOUM ENGINEER	Date 7/10/00
HIG. HOD LES BABYAS	•	

e 18 0.8.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements



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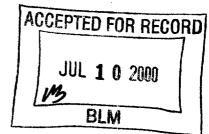
Form 3160-5 (June 1990)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

N.M. Oil Cans. Division 1625 N. French Dr. FORM APPROVED

Hobbs, NM 88240 Expires: March 31, 1993

BUREAU OF  SUNDRY NOTICES  Do not use this form for proposals to d  Use "APPLICATION FO	Lease Designation and Serial No.     NM14794     If Indian, Allottee or Tribe Name	
SUBMI	7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil X Gas Well Other  2. Name of Operator Matador Operating Compan  3. Address and Telephone No. 310 W. Wall, Suite 906 M  4. Location of Well (Footage, Sec., T., R., M., or Survey I Unit B 460' FNL 1980' Sec. 29, T19S, R33E	8. Well Name and No.  Maduro Fed. Unit #4  9. API Well No.  30-025-30840  10. Field and Pool, or Exploratory Area  Gem Morrow Gas  11. County or Parish, State  Lea County, NM	
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*  W. See attached procedure.	any proposed work. If well is directionally drilled,



	JUL 1 BL	
14. I hereby certify that the foregoing is true and correspond to the signed (This space for Federal or State office use)	ect dell Title Production Analyst	
Approved by	Office Colors (Colors of Colors of C	Date
Sor representations as to any matter within its jurisdiction	y person knowingly and willfully to make to any department or agency of the United on.  *See Instruction on Reverse Side	States any false, fictitious or fraudulent statements

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# Maduro #4 Recompletion to Morrow 06/30/00

#### <u>DRAFT</u>

- 1. MIRUPU.
- 2. Pump 75 bbls 6% KCL down tubing. Test annulus to 1500 psi.
- 3. Remove tree. NU 7-1/16" 5000 hydraulic BOP.
- 4. Release packer. POH with 2-7/8 tubing, PLS packer and tools.
- 5. RIH with 4-3/4" bit, casing scraper and 6 3-1/2 DC's on 2-7/8 tubing to PBTD at 12968' KB. Drill 30' of cement and Howco EZ Drill CIBP to 12998 KB. Be prepared for well to go on vacuum when CIBP has been cut.
- 6. CIH to 13100 to ensure perforations at 13052-62 are clear.
- 7. POH with tubing and tools.
- 8. RIH with cement retainer on 2-7/8" tubing to 12950'. Set retainer at 12950'. Test tubing to 3000 psi.
- 9. Squeeze perforations 13052-13062 with 50 sxs Cl H cement with .2% HR12 + .4% Halad 9 (or equivalent) mixed at 16.4 PPG, 1.06 yield, 4.3 gals of water/sk. (No waste additives such as defoamer, latex, etc.) Walking squeeze to be performed at low pump rate when cement reaches perforations.
- 10. Sting out of retainer. Reverse tubing clean.
- 11. POH with tubing and stinger.
- 12. RIH with 4-3/4 bit, scraper and DC's on tubing.
- 13. Drill out cement retainer and cement across perforations at 13052-62'.
- 14. CIH to 13230'. Drill out cement to CIBP at 13250'. When CIBP is contacted with bit, POH to PU washover shoe.
- 15. RIH with washover shoe to burn over CIBP at 13250. Wash over CIBP. When top slips are cut over, the CIBP will probably slide down hole until it reaches the top of TCP gun assembly at 13481. Continue milling over CIBP to sufficiently swallow all of CIBP (approximately 2 ft total).
- 16. POH with tubing and tools.

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# Maduro #4 Recompletion to Morrow 06/30/00

- 17. RIH with Globe junk basket to retrieve the CIBP.
- 18. POH with tubing and tools.
- 19. RIH with spear to fish 2-7/8" tubing in TCP. (Include jars on this trip.)
- 20. Tag TCP guns at 13481. Work spear into tubing.
- 21. POH with guns. Lay down same.
- 22. RIH with bit, scraper and DC's on tubing to 13595.
- 23. Drill 20' of cement to 13615'. Drill CIBP at 13615'.
- 24. CIH with tubing to 13700+/-. Circulate hole clean with 6% KCL.
- 25. POH. LD tools.
- 26. RIH with WL re-entry, 2.31" X nipple, 2 10' pup joints, PLS packer with 0/0 tool with 2.31" X nipple in 0/0 tool.
- 27. RIH with tubing, testing above slips to 8000 psi.
- 28. Set packer at 13380' KB in 15 pts compression.
- 29. ND BOP. Install tree.
- 30. Swab well to 4000'.
- 31. RU electric line. Perforate Morrow from 13626-13634, 13546-13564, 13490-13500, 13460-13480, 13442-13448. Perforate all depths at 1 SPF using 2-1/8" strip gun loaded at 1 SPF at 0 degree phasing.
- 32. Flow test well.
- 33. If necessary, acidize well with 3200 gals 10% HCL with methanol in place of the water phase and 3200 gals CO2 with 150 Bio balls.
- 34. Flow test and evaluate.
- 35. If necessary, treat zones individually with straddle pack assembly.