Form 3160-5 (June 1990)

## UNI. \_D STATES DEPARTMENT OF THE INTERIOR

N.M. OIL ( IS. COMMISSION FORM APPROVED

·.O.	SOX.	1980	)	В	udget Bu	rcau	No.	1004-	013
ana	BG-N	EW #	v = XI	CO	ERRS	40	ırch	31, 199	3
IV.		A 88 1	3.	Lease	Design	ation	and	Serial	No

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BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. NM81595		
Do not use this form for proposals to di	AND REPORTS ON WELLDS ?  Till or to deepen or reentry to a different reservoir.  R PERMIT—" for sugglypreposals	6. If Indian, Allottee or Tribe Name		
	TIN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well    Coll   Gas   Other   Other		8. Well Name and No.		
LX Well L Other  2. Name of Operator		Erie Federal #1		
Siete Oil & Gas Corpor	ation	9. API Well No.		
3. Address and Telephone No.	a c i on	30-025-30908		
P.O. Box 2523, Roswell	NM 88202-2523 (505)622-2202	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Corvin Delaware W.		
800' FNL & 660' FWL		11. County or Parish, State		
Section 13: T18S, R32	E .			
NW¼NW¼, Unit Letter D	_	Lea, NM		
	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment -	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
, ·	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
3. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting			
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)* ation requests permission to dispose o			
1. formation-Delaware 2. amount of produced 3. a current water an 4. water is store on 5. water is trucked b 6. Ray Westall Loco Hills Water D SWDW, Well #1 SW¼SW¼, Sec. 16, T 7. Permit No. R3221	alysis is attached lease in a 210 bbl tank y Hughes Services risposal Facility	SE VED		

4. I hereby certify that the foregoing is true and correct Signed Othy Cotlly Sully	Tide	Regulatory Specialist	Date 9/22/94
(This space for Federal of State office use)  Original by the action of Approved by	Title	Potroleum Engineer	Date 10 (3/94
Conditions of approval, if any:  SEE ATTACHED.	_ 1.40		(A) (基)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Laboratory Services, Inc. 1331 Tasker Drive Hobbs, New Mexico 88240

Telephone: (505) 397-3713

COMPANY : Siete Oil & Gas			
SAMPLED BY Joe Smith-ENVIRO			
DATE TAKEN 09-08-94 REMARKS			
Barium as Ba	20.00		
Carbonate alkalinity PPM	0	Antonio di Malaboto Approvedire il servicio di servicio di se	
Bicarbonate alkilinity PPM	130	A COLOR DE LA CAMBRICA DEL BARTO LANGUAGETT	
pH at Lab	6.62		
Specific Gravity @ 60° F	1.165	N. C. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	
Magnesium as Mg	28,304		
Total Hardness as CaCO3	48,800		
Chlorides as Cl	146,495	tur inchesione et la en en en	
Sulfate as SO4	800		
Iron as Fe	18.00		
Potassium	27.63		
Hydrogen Sulfide	0.00		
Resistivity Ohms	0.0575	22.8° C	
Total Dissolved Solids	202,500		
Calcium as CA	20,496		
Nitrate	0.00	The state of the s	
	graphings and a summarian and all the describe filtrate completes.	i kila dalah kata kata kata k	
Results reported as Parts per Million	unless stated		
Langelier Saturation Index	+1.01		
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# BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Disposal of Produced Water From Federal Wells

### Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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