Form approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE*

Other Instructions on re
PURE VICTOR (Other Instructions on re
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PURE VICTOR (O Ferm 3160-5 Exdiras Avens 31, 1985
5. LEASE DESCRIPTION AND SERIAL NO (November 1983) (Formerly 9-331) NM-22085 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 8 54 111 190 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) UNIT AGREEMENT NAME IREA AVILLA OF LIERS WELL X WELL WELL 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Corrienta 12 Federal Santa Fe Energy Operating Partners, L.P. ADDRESS OF OPERATOR 9. WELL NO. 550 W. Texas, Suite 1330, Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface Und. West Corbin Delaware 11. SEC., T., B., M., OR BLE, AND SURVEY OR AREA 330' FSL and 660' FWL, Sec. 12, T-18S, R-32E Sec. 12, T-18S, R-32E 15 ELEVATIONS (Show whether DF, RT, GR. etc.) 12. COUNTY OR PARISH | 13. STATE 3847' GR NM Lea Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* ABANDONMENT[®] (Other) Ran casing and released rig REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on V Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * TD 7-7/8" hole at 5:45 p.m. MST. Depth 5125'. 12-22-90: 12-23-90: Running logs. 12-24-90: RU and ran 121 jts 5-1/2" 15.5# K-55 LT&C casing and set at 5125'. FC @ 5079'. Cemented w/ 1000 sx 65/35 C1 C POZ w/ 6% gel, 5% salt. Tail w/ 200 sx C1 C w/ 1% FL20 and 3% KC1. Plug down at 11:00 a.m. Cement did not circulate. WOC. ND BOP. Set csg slip w/ all wt. Cut off 5-1/2" csg. Jet and clean pits. Released rig at 7:00 p.m. Ran temp survey. TOC at 1490'. WOCU. As . 18. I bereby certify that the foregoing is true and correct TITLE Sr. Production Clerk DATE Dec. 27, 1990

DATE

TITLE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY .