

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240  
 DISTRICT II  
 P.O. Box Drawer DD, Artesia, NM 88210  
 DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31197
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	290
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location  
 Unit Letter N : 670 Feet From The SOUTH Line and 2630 Feet From The WEST Line  
 Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3994' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	ADDED PAY, FRACTURE TREATMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/97 - 4/30/97

- MIRU. Installed BOP & TOH w/ sub pump & tbg. Cleaned out to 4515'.
- Set CIBP @ 4360'. Perforated the following interval: 4280'-4340' (2 spf, .52" holes, 60', 120 holes, 120 degree phasing).
- TIH w/ 7" treating packer and 3-1/2", 9.3# frac tubing. Tested tbg to 8500#, OK. Set pkr @ 4156', loaded backside & tested, OK. Pumped 2 drums of TH-756 inhibitor mixed in 20 BFW across perfs 4280'-4360'. Flushed w/ produced water.
- Fracture treated perfs from 4280' - 4340' w/ 28,000 gallons 40# YF-40 Gel, 900# adamite regaine, 81,000# 16/30 curable resin coated sand. Max P = 5500#, AIR = 35 BPM. Flowed back for forced closure. SION.
- Rigged up coiled tbg unit, tagged sand in 3 12" tbg @ 2061'. Cleaned out sand to CIBP @ 4360'. TOH w/ coiled tbg unit. Released & TOH w/ pkr & frac tbg. TIH w bit, tagged sand in casing @ 4314', Drilled out sand & CIBP @ 4360' to 4705'. Circd hole clean.
- TIH w/ production equipment & returned well to production.

OPT 5/5/97 PUMPING BY SUB PUMP: 234 BOPD, 1002 BWPD, 82 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)  
 Original signed by Paul Kautz  
 APPROVED BY Geologist TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: