

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31373
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1190
7. Lease Name or Unit Agreement Name Little Maggie AJN State
8. Well No. 1
9. Pool name or Wildcat Young Strawn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East Line Section 16 Township 18S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3875' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-93. Procedure verbally approved by Paul Kautz, NMOC, Hobbs, by Brian Collins, YPC. GIVE NMOC 24 HRS ADVANCE NOTICE OF PLUGGING (HOBBS, 393-6161). NOTE: There is a high probability that YPC will reenter this well to test the Queen in 3900' range. Two plugging options are approved. (Pull casing, leave casing in hole). PROCEDURE. RU. Blow well down and NU BOP. If RBP's are still in hole, TIH and pull RBP's. RIH to 10800' w/open ended tubing and circulate casing w/9.0 ppg BW w/25#/bbl salt gel (250 bbl casing capacity). If RBP's are not in hole, fill casing w/mud from 10800'. TOOH. Set CIBP w/35' cement at following depths: 10275' Wolfcamp, 7150' Bone Spring, 5825' Delaware, 4525' Lovington Sand.

Option 1: With well loaded w/fluid and dead, shoot off 5-1/2" casing at 3000' and lay down casing. Spot 65 sx cement plug from 3050-2875'. WOC. Tag plug. Spot 30 sx cement plug from 405-305'. Spot 10 sx cement plug 40' to surface. Install dry hole marker.

Option 2: Shoot 4 squeeze holes at 3000' and 405'. Set retainer at 2875', establish injection rate and pump 55 sx cement. Sting out and reverse circulate tubing clean. TOH. Pump 100 sx Class C cement down 5 1/2" and up the 8-5/8"x5 1/2" annulus so that casing and annulus are full of cement from surface to 405'. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-1-93  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY JERRY SIXTON  
SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 03 1993  
CONDITIONS OF APPROVAL, IF ANY: