

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31815

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

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9. Pool Name or Wildcat

VACUUM GLORIETA

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL ☐ GAS ☐
WELL WELL OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter M : 1114 Feet From The SOUTH Line and 41 Feet From The WEST Line
Section 30 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3984'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐COMPLETE IN GLORIETA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/01: MIRU. SET FLOW DOWN TANK. FLOW BACK. ND WH. NUBOP. REL PKR.

10/26/01: TIH W/BIT & CSG SCRAPER. PU WS. TIH TO 5945'.

10/29/01: TIH W/BIT, DC'S & TBG. TAG @ 5945'. BREAK CIRC. C/O 375' TO 6320'. TIH W/PKR TO 1640'.

10/31/01: SET PKR @ 5925'. LOAD/PSI TO 500-OK. TIH W/CMT RET TO 5925'.

10/31/01: SQZ PERFS 6024-6292 W/100 SX CL C NEAT CMT @ 1 BBL/MIN @ 1700 PSI. STING OUT OF RET. REV OUT TBG. TIH W/BIT, DC'S & 2 7/8" TBG TO 3250.

11/01/01: TIH W/BIT & DC'S. TAG CMT RET @ 5925. BREAK CIRC. DRILL RET & CMT TO 6000'.

11/02/01: TIH W/PERF GUN & PERF GLORIETA FORMATION 5932-5950, 5972-5992. TIH W/STRADDLE PKRS, SN, & TBG TO 5868'.

11/05/01: LOWER STRADDLE PKR @ 5900'. TEST TOOLS TO 1000 PSI-OK. REL TOOLS & LOWER TO BTM PERFS @ 5992. SPOT ACID TO

TOOLS. MOVE PKRS UP THRU PERFS FR 5992-5932 W/1350 GALS 15% NEFE HCL. PULL PKRS TO 5900. REV CIRC W/20 BBLs. SET PKR.

ACIDIZE PERFS 5932-5992 W/1350 GALS 15% NEFE HCL. FLUSH W/35 BBLs.

11/06/01: TAG FLUID @ 2800. SWAB 63 BBLs. REL PKR.

11/07/01: TIH W/PKR & TBG. PUMP PKR FLUID. SET PKR. NDBOP. NUWH. CHART TEST CSG FOR 30 MINS-OK. (CHART ATTACHED) SET PKR @ 5879'. PERFS @ 5932-5992.

11/09/01: RIG DOWN.

11/19/01: ON 24 HR OPT. INJ'G 38 BWPD @ 1627 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE 1/9/02

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

CONSERVATION DIVISION MANAGER

DATE

DeSoto/Nichols 12-93 ver 1.0

JAN 15 2002

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