

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-186
 Revised 1-1-89

WELL AP NO.
 30-025-31836

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER WATER WELL

b. Type of Completion:
 NEW WELL WORK OVER DRYDEN PLUG BACK DEEP RESER. OTHER _____

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

4. Well Location
 Unit Letter N: 100 Feet From The SOUTH Line and 2628 Feet From The WEST Line
 Section 24 Township 17-SOUTH Range 34-EAST NMPM LEA County _____

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

8. Well No.
 10

9. Pool name or Wildcat
 VACUUM GLORIETA

10. Date Spudded
 03-26-83

11. Date T.D. Reached
 04-04-83

12. Date Compl. (Ready to Prod.)
 04-10-83

13. Elevations (DFA & RKB, RT, GR, etc.)
 GR-4001', KB-4015'

14. Elev. Casinghead
 4001'

15. Total Depth
 6360'

16. Plug Back T.D.
 6350'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
 Rotary Tools: 0-6360'
 Cable Tools: _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6047' - 6301': GLORIETA

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MSFL, GR-DSN-SDL, GR-CCL

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1500'	11	650 SX. CIRC. 10 SACKS	
5 1/2	15.5# & 17#	6360'	7 7/8	1750 SX. CIRC. 225 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE: 2 3/8, DEPTH SET: 5975', PACKER SET: 5975'

26. Perforation record (interval, size, and number)
 6047' - 6301'. 2 JSPF: 202 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 6047-6301
 AMOUNT AND KIND MATERIAL USED: ACID - 5000 GAL 15% HCL

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n For Test Period _____ Oil - Bbl _____ Gas - MCF _____ Water - Bbl _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl _____ Gas - MCF _____ Water - Bbl _____ Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By **RANDY TRAMMEL**

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham/cwh Printed Name **C. P. BASHAM** Title **DRLG. OPER. MGR.** Date **04-15-83**

