

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32060
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2273-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3456				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 011				
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Vacuum Gb/SA				
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762					
4. Well Location Unit Letter E : 1340 Feet From The North Line and 712 Feet From The West Line Section 34 Township 17-S Range 35-E NMPM Lea County					
10. Date Spudded 9-8-93	11. Date T.D. Reached 9-24-93	12. Date Compl. (Ready to Prod.) 10-9-93	13. Elevations (DF& RKB, RT, GR, etc.) 3935' GR	14. Elev. Casinghead	
15. Total Depth 4800'	16. Plug Back T.D. 4760'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 4402'-4636' (San Andres)	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LSSL/GR/CAL; FWSL/GR/CAL; DLL/MSFL; SD/DSNL/GR/CAL	22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1612'	12-1/4"	1000 Sx. "C"	
5-1/2"	15.5#	4800'	7-7/8"	750 Sx. "C" 65/35	Poz.
			Tail w/	350 Sx. "C" 50/50	Poz

24. LINER RECORD					25. TUBING RECORD		
SIZE	TO:	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4677'	

26. Perforation record (interval, size, and number) 4629'-4636' 2SPF, 62 shots 4402'-4592' 2 SPF, 212 Shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4629-4636' 4402-4592' AMOUNT AND KIND MATERIAL USED Acdz'd w/3100 gals. 15% Ferchek Acdz'd w/10,000 gals. 15% Ferchek
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28. PRODUCTION							
Date First Production 10-14-93	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/2" x 22' Pump			Well Status (Prod. or Shut-in) Producing			
Date of Test 11-27-93	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 193	Gas - MCF 68	Water - Bbl. 433	Gas - Oil Ratio 352
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.0°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Lendell Hawkins
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30. List Attachments C-104, Logs have been mailed.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature J.H. Aguiar for L.M.S.	Printed Name L.M. Sanders	Supervisor Regulatory Affairs	Date 12-3-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1573</u>	T. Canyon _____
T. Salt <u>1682</u>	T. Strawn _____
B. Salt <u>2847</u>	T. Atoka _____
T. Yates <u>2847</u>	T. Miss _____
T. 7 Rivers <u>3167</u>	T. Devonian _____
T. Queen <u>3725</u>	T. Silurian _____
T. Grayburg <u>4065</u>	T. Montoya _____
T. San Andres <u>4385</u>	T. Simpson _____
T. Glorieta <u>NR</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4385</u> to <u>4647</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	245	245	Sand Stone	4385	4800	415	Dolomite, Sand
245	1250	1005	Shale				
1250	1573	323	Shale, Sandy Shale				
1573	1682	109	Anhydrite				
1682	2847	1165	Salt				
2847	3167	320	Shale, Sand, Anhy- drite, Salt				
3167	3725	558	Anhydrite, Shale				
3725	4065	340	Sand, Anhydrite				
4065	4385	320	Dolomite, Sand, Shale				