

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-32061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No. 013
9. Pool name or Wildcat VACUUM GB/SA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961.3' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address of Operator
4001 PENEROOK STREET ODESSA, TX 79762

4. Well Location
 Unit Letter **K**; **2000'** feet from the **SOUTH** line and **2630'** feet from the **WEST** line
 Section **32** Township **17-S** Range **35-E** NMPM County **LEA**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: PUT WELL ON TEST <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 06/06/01 RECOVERED 5 BBLs OIL, 295 BBLs WATER, 1187 MCF GAS, 90% CO2.
- 06/07/01 RECOVERED 7 BBLs OIL, 604 BBLs WATER, 1476 MCF GAS, 89% CO2.
- 06/08/01 RECOVERED 9 BBLs OIL, 837 BBLs WATER, 1571 MCF GAS, 89% CO2.
- 06/09/01 RECOVERED 25 BBLs OIL, 864 BBLs WATER, 1562 MCF GAS, 88% CO2.
- 06/10/01 RECOVERED 38 BBLs OIL, 937 BBLs WATER, 1561 MCF GAS, 88% CO2.
- 06/11/01 RECOVERED 33 BBLs OIL, 876 BBLs WATER, 1569 MCF GAS, 87% CO2.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPERVISOR, REG./PRO. DATE 04/15/02

Type or print name L. M. SANDERS Telephone No. (915) 368-1488

(This space for State use)

ORIGINAL SIGNED BY
 PAUL F. KAUTZ

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 4/15/02

Conditions of approval, if any:

ms

Continued:

EAST VACUUM GB/SA #3229-013

06/12/01 RECOVERED 30 BBLS OIL, 850 BBLS WATER, 1573 MCF GAS, 87% CO₂.

06/13/01 RECOVERED 31 BBLS OIL, 822 BBLS WATER, 1571 MCF GAS, 88% CO₂.

06/15/01 RECOVERED 36 BBLS OIL, 866 BBLS WATER, 1571 MCF GAS, 88% CO₂.

06/16/01 RECOVERED 39 BBLS OIL, 855 BBLS WATER, 1569 MCF GAS, 89% CO₂.

06/17/01 RECOVERED 39 BBLS OIL, 855 BBLS WATER, 1569 MCF GAS, 89% CO₂.

06/18/01 NO TEST.

06/20/01 RECOVERED 35 BBLS OIL, 827 BBLS WATER, 1567 MCF GAS, 88% CO₂.

06/20/01 RECOVERED 39 BBLS OIL, 815 BBLS WATER, 1566 MCF GAS, 89% CO₂. WELL ON PRODUCTION. **TEMP DROP FROM REPORT.**

09/03/01 KILL WELL AND MONITOR IT FOR 30 MIN. ND WELLHEAD. NU BOP. COOH WITH 2 7/8" TUBING AND SUBMERSIBLE PUMP. GIH WITH 2 7/8" TUBING FOR A KILL STRING. SHUT DOWN.

09/04/01 KILL WELL AND MONITOR WELL FOR 30 MIN. COOH WITH KILL STRING. MI RU ROTARY WIRE LINE. GIH WITH GAUGE RING. COULD NOT GET DOWN TO 4250'. COOH WITH GAUGE RING. RD ROTARY WIRE LINE. GIH WITH CASING SCRAPER AND TUBING TO 4268'. COOH WITH TUBING AND CASING SCRAPER. RU ROTARY WIRELINE. GIH WITH GAUGE RING TO 4268'. COOH WITH GAUGE RING. GIH WITH RBP AND SET @ 4246'. COOH. GIH WITH KILL STRING. SHUT DOWN.

09/05/01 KILL WELL. COOH WITH KILL STRING. GIH WITH 2 7/8" X 6' BENT SUB AND TUBING. TAG TOP OF RBP. COME UP THE HOLE 12'. GO BACK DOWN AND GO THRU WINDOW OF CASING 50'. ND BOP. NU WELLHEAD. RD MO DDU. PUT WELL ON PRODUCTION. WAIT ON COILED TUBING.