Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32061

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: East Vacuum Gb/SA Unit Tract 3229

2. Name of Operator: Phillips Petroleum Company

8. Well No. 013

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: Vacuum Gb/SA

4. Well Location
Unit Letter K : 2000 Feet From The South Line and 2630 Feet From The West Line
Section 32 Township 17S Range 35E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
10-9-93	10-17-93	12-6-93	3968'GL; 3982'RKB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4857'	4791'			0-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 4262'-4638' (San Andres)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GS/LSS/DLL/CAL/MG; GR/LSS/CAL; GR/SDL/CAL/DSN

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1560'	12-1/4"	800 sx "C"	
5-1/2"	15.5#	4837'	7-7/8"	650 sx "C" 65/35 Poz. Tail w/ 350 sx "C" 50/50 Poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4650'	

26. Perforation record (interval, size, and number)
4524'-4638' 2 SPF = 130 Shots
4262'-4498' 2 SPF - 276 Shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4524'-4638'	Acdzd w/6500 gals 15% Fer-check
4262'-4498'	Acdzd w/13800 gals 15% Fer check

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-10-93	2-1/2" x 24' Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-31-93	24			196	78	242	398/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38.0°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Joe Brown

30. List Attachments: C-104 & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name L.M. Sanders Title Supervisor Reg Affairs Date 01-06-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1505	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1620	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2804	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2804	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3124	T. Devonian	T. Menefee	T. Madison
T. Queen 3695	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4055	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4310	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4310 to 4674 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	240	240	Sandstone
240	1190	950	Shale
1190	1505	315	Sandstone & Shale Anhydrite
1505	1620	115	Red Shale, Dolomite
1620	2804	1184	Salt, Anhydrite
2804	3124	320	Shale, Sand, Anhydrite, Dolomite
3124	3695	571	Anhydrite, Red Shale
3695	4055	360	Sand, Anhydrite
4055	4310	255	Dolomite, Sand
4310	4850	540	Dolomite