

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
**30-025-32515**

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name  
**STATE "B"1576**

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**ARCO OIL & GAS COMPANY**

8. Well No.  
**9**

3. Address of Operator  
**P. O. BOX 1610, MIDLAND, TX 79702**

9. Pool name or Wildcat  
**VACUUM DRINKARD**

4. Well Location  
Unit Letter **M** : **500** Feet From The **SOUTH** Line and **418** Feet From The **WEST** Line  
Section **32** Township **17S** Range **35E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3968 GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'D 7 7/8 HOLE @ 8150, 6-8-94. RAN OH LOGS. RAN 5 1/2 15.5# CSG TO 8150. CMTD W/ 1050 SX "H"  
+3 GPS D155 + 0.05 GPS D604AM + 3% D44 + 0.03 GPS M45 + 0.3 GPS L10(YLD 3.15) FOLLOWED BY 220  
SX "H" + .2% D13. CIRC CMT TO SURF. RR 6-10-94.

6-4-94. RUPU. PRESS TEST CSG TO 500#. PERF DRINKARD F/ 7634-7999. ACID FRAC'D W/ 40,000 GALS  
30 QUAL N2FOAMED 20% FE HCL. SWAB & FLOW TEST. RIH W/ CA:2 7/8 TBG, RODS & PUMP TO 7990. RDPU  
6-22-94.  
6-27-94. IN 24 HRS PUMPED 239 BO,66 BW,200 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE AGENT DATE 6-28-94

TYPE OR PRINT NAME KEN W. GOSNELL TELEPHONE NO. 915 688-5671

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 01 1994

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR