

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-32623

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 SHELL WESTERN E&P INC.

3. Address of Operator
 P. O. BOX 576, HOUSTON, TX 77001 (WCK 5237)

7. Lease Name or Unit Agreement Name
 STATE "A"

8. Well No.
 9

9. Pool name or Wildcat
 VACUUM DRINKARD

4. Well Location
 Unit Letter H : 2310 Feet From The NORTH Line and 510 Feet From The EAST Line
 Section 31 Township 17S Range 35E NMPM LEA County

10. Date Spudded 8-30-94
 11. Date T.D. Reached 9/15/94
 12. Date Compl. (Ready to Prod.) 10/5/94
 13. Elevations (DF & RKB, RT, GR, etc.) 3975' GR
 14. Elev. Casinghead - - -

15. Total Depth 8100'
 16. Plug Back T.D. - - -
 17. If Multiple Compl. How Many Zones? - - -
 18. Intervals Drilled By Rotary Tools 0 - 8100' Cable Tools - - -

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7565' - 7887' (DPINKARD)
 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL/MSFL, NGT, CNL, GR, CBT, CET
 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24"	CONDR	53'	24"	----	---
13-3/8"	48#	1476'	17-1/2"	1500 SX	---
8-5/8"	24, 32#	3200'	12-1/4"	1050 SX	---
5-1/2"	15.5#	8100'	7-7/8"	1890 SX	---

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7500'	7500'

26. Perforation record (interval, size, and number)
 7565' - 7887' (2 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 7565' - 7887' ACID FRAC'D W/54,000 GAL
 20% HCL + BALL SEALERS

PRODUCTION

28. Date First Production 10/5/94
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLW'G
 Well Status (Prod. or Shut-in) PROD

Date of Test 10/11/94
 Hours Tested 8
 Choke Size 14/64
 Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 864

Flow Tubing Press. 0
 Casing Pressure 100
 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38 @ 50 DEGREES

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
 Test Witnessed By

30. List Attachments
 DEVIATION SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Marcus [Signature] Printed Name G. S. NADY Title MGR. - ASSET ADMIN. Date 10/12/94

Handwritten mark: **6**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1622'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2800'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3466'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5927'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6040'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6668'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7490'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 7605'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	276	276	RED BEDS				
276	332	56	RED BEDS & ANHY.				
332	1811	1479	RED BEDS & SHALE				
1811	3285	1474	SHALE, ANHY. & DOLOMITE				
3285	5209	1924	DOLOMITE				
5209	5428	219	LIMESTONE & CHERT				
5428	5670	242	LIMESTONE				
5670	5800	130	DOLOMITE				
5800	5980	180	LIMESTONE				
5980	6511	531	DOLOMITE				
6511	7790	1279	LIMESTONE				
7790	7965	175	DOLOMITE				
7965	8100	135	LIMESTONE				