

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33148
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. B-155
7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1
8. Well No. 38
9. Pool Name or Wildcat VACUUM UPPER PENN
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3987' GR

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location Unit Letter I ; 2085 Feet From The SOUTH Line and 710 Feet From The EAST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3987' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: RECOMPLETED IN VACUUM UPPER PENN [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS IS THE SUBSEQUENT REPORT TO A C-101 INTENT DATED 11/25/96 WHERE TEPI PROPOSED TO TEMPORARILY ABANDON THE VACUUM ATOKA ZONE AND RECOMPLETE THIS WELL TO THE VACUUM UPPER PENN ZONE.

12/2/96 - 12/9/96

- 1. MIRU. Caught plunger, killed well w/ 40 bbls 2% KCL FW. Installed BOP. Release & TOH w/ pkr & tbg.
2. TIH w/ bit & cleaned out to 11,050'. Set CIBP @ 11,000'. Capped w/ 35' cement, new PBTD @ 10,965'. Temporarily abandoned the Vacuum Atoka zone.
3. Perforated the following Vacuum Upper Penn intervals with a 4" gun, 2 SPF, 120° phasing and .40" holes (88 holes). 10,174'-10,180'; 10,200'-10,202'; 10,210'-10,235'; 10,246'-10,250'; & 10,260'-10,262'
4. TIH with 5-1/2" pkr on workstring. Set pkr @ 10,082'. Loaded backside w/ 50 bbls 2% KCL FW & tstd csg to 700#, OK.
5. Acidize perfs 10,174'-10,262' w/ 6,000 gallons 15% NEFE. Flushed w/ 62 bbls 2% KCL FW. Max P = 5620#, AIR = 3 BPM.
6. Released pkr & pushed off balls. TOH w/ pkr & WS.
7. Set pumping unit. TIH w/ tbg, rods, & pump. Returned well to production in the Vacuum Upper Penn zone.

OPT 12/16/96 BY ROD PUMP: 4 BOPD, 2 BWPD, 0 MCFD

(INTERNAL TEPI STATUS FROM FL TO PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engr Asst DATE 1/20/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1997

JC

2A Vacuum Atoka dd