Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		-	VCAPCH 1-1-9A
DISTRICT I	OIL CONSERVATIO	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088		30-025-33307	
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		B-1414-2	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well:		STATE RIDGE "B"	
OIL GAS WELL X OTHER			
2. Name of Operator			8. Well No.
Shell Western E&P, Inc.		1	
3. Address of Operator P. O. BOX 576 HOUSTON, TX 77001 ATTN. YVONNE T. IVERSON		9. Pool name or Wildcat	
4. Well Location	IX //UU1 AIIN. YVONNE T.	IVERSON	WILDCAT
Unit Letter I : 2310'	Feet From The SOUTH	Line and 99	0' Feet From The EAST Line
Section SECTION 30	Township 17S Ra	ange 35E	NMPM LEA County
	10. Elevation (Show whether	er DF, RKB, RT, GR, etc	c.)
II. Check Apr	WWW.	3979'	XIIIIIIIIIIIIIIII
Check Appropriate Box to indicate Nature of Notice, Report, or Other Data			
NOTICE OF IN	IENTION TO:	SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER: RAN 7"	CASING.
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 5/16/96 - RAN 243 JTS 7" CSG (10,359.95') AS FOLLOWS: FS@ 10,360'; 2 JTS (90.50') 26# L-80 LT&C FC @ 10,267'; 58 JTS (2461.95') 26# L-80 LT&C 26 JTS (1084.30') 26# K-55 LT&C DV TOOL @6719'; 134 JTS (5719.24') 26# K-55 LT&C 23 JTS (1003.95') 26# L-80 LT&C. UNABLE TO CMD 1ST STAGE. CMD 2ND STAGE THRU DV TOOL @6719' W/365 SXS "C" + 3% SM + 1/2# SXS CELLOFLAKE & 200 SXS "C" + .8% FL-25 + .15% FL-52 + 1% SM. DISP W/257 BBLS 10# MUD @ 1500 PSI. CLOSED DV TOOL W/2900 PSI@ 4:30 AM. BLED BACK 1.5 BBLS, DV TOOL HELD OK. CHECK F/FLOWNO FLOW. TOC CALCULATED @2500'. 5/19/96 - PERFORATED 7" CSG @10,225'. 5/20/96 - CMT 7" CSG SHOE 10,360'-10,225' W/80 SXS "H" W/ 1.1% FLOBLOCK + 1% BA-58 + 2% KCL + .2% CD-32 MIXED @15.5# /GAL W/ 1.19 YEILD; DISP W/75 BBLS 12.5# MUD.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKINATURE AND DEDDESCRITATIVE 6/28/9/6			
	fueson THE	ELAND_REPRESENT	TATIVE DATE 6/28/96
TYPE OR PRINT WAS YVONNE T. IVERSON TELEPHONE NO. (713)544-3226			
$\Sigma u \oplus$	Signed by Underty		JUL 3 1996
APPROVED BY	elogist mu	E	DATE