

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33330
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

7. Lease Name or Unit Agreement Name
 CENTRAL VACUUM UNIT

8. Well No. 188

9. Pool Name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Unit Letter P : 650/655 Feet From The SOUTH Line and 318/182 Feet From The EAST Line
 Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 5/18/96	11. Date T.D. Reached 5/25/96	12. Date Compl. (Ready to Prod.) 5/31/96	13. Elevations (DF & RKB, RT, GR, etc.) 3970' GR	14. Elev. Csghead 3970'
15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By -	Rotary Tools 0-4850'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 4342'-4704' (VACUUM GRAYBURG SAN ANDRES)

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 CNL/DLL/MSFL/FEQL/GR/CCL

22. Was Well Cored
 NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1556'	11"	CL-C 550 SX, CIR 128	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1000 SX, CIR 120	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4547'	-

26. Perforation record (interval, size, and number)
 4342'-4346', 4352'-4356', 4376'-4378', 4384'-4392', 4401'-4412', 4456'-4466', 4496'-4526', 4535'-4568', 4570'-4586', 4593'-4606', 4636'-4704' (2 JSPF, .40", 206 NET FEET, 412 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4342'-4704'	ACID - 25,000 GALS 15% NEFE HCL
4342'-4704'	SCALE AQUEEZE W/ 220 GALS TH-756
	MIXED W/ 30 BBLS FRESH WATER

28. PRODUCTION

Date First Production 5/31/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD
Date of Test 6/17/96	Hours tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 25
Water - Bbl. 1275	Gas - Oil Ratio 521	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API -(Corr.) 38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 ODIS HENLEY

30. List Attachment
 DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/18/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1454'	T. Canyon	T. Ojo Alamo
T. Salt	1573'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2633'	T. Atoka	T. Pictured Cliffs
T. Yates	2922'	T. Miss	T. Cliff House
T. 7 Rivers	3128'	T. Devonian	T. Menefee
T. Queen	3748'	T. Silurian	T. Point Lookout
T. Grayburg	4073'	T. Montoya	T. Mancos
T. San Andres	4322'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from 4270' to 4850'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1454'	1454'	SS, SHALE				
1454'	1573'	122'	ANHYDRITE				
1573'	2633'	1060'	SALT				
2633'	2922'	289'	SANHYDRITE, DOLOMITE				
2922'	4073'	1151'	ANHYDRITE, DOLO, SS				
4073'	4850'	777'	ANHYDRITE, DOLO, LIME				

