

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions)

FORM APPROVED

OMB NO. 1004-0137

February 28, 1995

N.M. OIL CONS. COMMISSION

8-D BOX 1980

ORRIS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 052 3251R 90	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Mallon Oil Company		8. FARM OR LEASE NAME, WELL NO. Mallon 34 Federal No. 15	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		9. API WELL NO. 30-025-32817	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 330' FSL and 330' FWL (SW SW) Unit M At top prod. interval reported below 330' FSL and 330' FWL (SW SW) Unit M At total depth 330' FSL and 330' FWL (SW SW) Unit M		10. FIELD AND POOL, OR WILDCAT NE Lea Delaware	
14. PERMIT NO. N/A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34-T19S-R34E	
DATE ISSUED N/A		12. COUNTY OR PARISH Lea County	
15. DATE SPUDDED 6/4/96		13. STATE New Mexico	
16. DATE TD REACHED 7/14/96		19. ELEV. CASINGHEAD 3674'	
17. DATE COMP (Ready to Prod.) 08/22/96		18. ELEVATION (DF, RKB, RT, GR, ETC*) 3673' GR	
20. TOTAL DEPTH, MD & TVD 8354'		21. PLUGBACK TD, MD & TVD N/A	
22. IF MULTIPLE COMP. HOW MANY* N/A		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 8050'-8220' Brushy Canyon		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-GR, AI-GR		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT LB/FT	
9-5/8"		36#	
DEPTH SET (MD)		HOLE SIZE	
1500'		14-3/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
900 sx cement		N/A	
1" to surface			
7"		23#	
5300'		8-3/4"	
375 sx cement		N/A	
Circ. 170 sx to surface			
29. LINER RECORD			
SIZE		TOP (MD)	
5"		4776.96'	
BOTTOM (MD)		SACKS CEMENT *	
8352'		335 sks	
30. TUBING RECORD			
SCREEN (MD)		SIZE	
		2-7/8"	
DEPTH SET (MD)		PACKER SET (MD)	
7787'		N/A	
31. PERFORATION RECORD (Interval, size, and number) Brushy Canyon 8216'-8220', 8204'-8210', 8102'-8116', 8050'-8066' 1 JSPF, 40 holes			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 8204'-8220' 8102'-8116', 8050'-8066' 8050'-8220' AMOUNT AND KIND OF MATERIAL USED 500 gls 15% HCL acid 1000 gls 15% HCL acid 9000 gls gel pad, 106,400 lbs 20/40 Ottawa Sand, 16,400 lbs 20/40 RC sand			
33. PRODUCTION			
DATE FIRST PRODUCTION 8/22/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 2-1/2" x 2-1/4" x 24' THBC	
WELL STATUS (Producing or Shut In) Producing			
DATE OF TEST 8/22/96		HOURS TESTED 24	
CHOKE SIZE N/A		PROD'N FOR TEST PERIOD 145	
OIL - BBL 145		GAS - MCF 66	
WATER - BBL 142		GAS-OIL RATIO .455	
FLOW TBG PRESS N/A		CASING PRESSURE N/A	
CALCULATED 24-HOUR RATE 145		OIL - BBL 66	
GAS - MCF 142		WATER - BBL 41.4	
OIL GRAVITY - API (CORR.) 41.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum		TEST WITNESSED BY Jim Costalez	
35. LIST OF ATTACHMENTS N/A			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED [Signature]		TITLE Production Superintendent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

