

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division

811 S. 1st Street  
Artesia, NM 88210-2834

CONFIDENTIAL

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

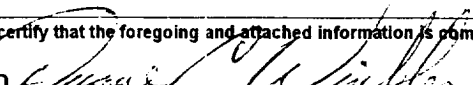
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO. N/A		DATE ISSUED		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		15. DATE SPUDDED 05/02/97		16. DATE T.D. REACHED 05/29/97		17. DATE COMPL. (Ready to prod.) 06/22/97		18. ELEVATIONS (DF, RKB, R*, GE, ETC.) 3668.6' GR		19. ELEV. CASING HEAD 3670'			
2. NAME OF OPERATOR Mallon Oil Company		20. TOTAL DEPTH, MD & TVD 10,300'		21. PLUG, BACK T.D., MD & TVD 10,100'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS Rotary		CABLE TOOLS N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9668'-9674' Bone Springs		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CN/TDLG/GR, AL-MCFL/GR		27. WAS WELL CORED No					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL and 560' FEL (NE SE) Unit I At top prod. interval reported below 1880' FSL and 560' FEL (NE SE) Unit I At total depth 1880' FSL and 560' FEL (NE SE) Unit I													
5. LEASE DESIGNATION AND SERIAL NO. NM60789													
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A													
7. UNIT AGREEMENT NAME N/A													
8. FARM OR LEASE NAME, WELL NO. Mallon 33 Fed. No. 1													
9. API WELL NO. 30-025-33738													
10. FIELD AND POOL, OR WILDCAT Bone Springs													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T19S-R34E													

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1501'	14-3/4"	1050 sks cmt, circ 150 sks to surface	N/A
5-1/2"	17#	10,300'	8-3/4"	3290 sks cmt	N/A

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"		10,112'
31. PERFORATION RECORD (Interval, size and number) 10,155'-10,166' 4 JSPF 44 holes CIBP at 10,100' 9668'-9674' 4 JSPF 24 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10,155'-10,166' 7000 gls linear 10# gel, 5000 gls 15% NEFE acid, 5000 lbs 20/40 sand			

33. PRODUCTION							
DATE FIRST PRODUCTION 06/22/97		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 06/21/97	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N FOR TEST PERIOD →	OIL-BBL. 348	GAS-MCF. 20	WATER-BBL. 0	GAS-OIL RATIO .05
FLOW. TUBING PRESS. 30	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL-BBL. 348	GAS-MCF. 20	WATER-BBL. 0	OIL GRAVITY-API (CORR.) 43.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel						TEST WITNESSED BY Terry Lindeman	

35. LIST OF ATTACHMENTS N/A	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 	TITLE Operations Manager
DATE 07/25/97	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing artesian pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1616'		San Andres	6023'	
Salado	1808'		Base San Andres	6454'	
Tansil	3376'		Bone Springs	8250'	
Yates	3570'				
7 Rivers	3850'				
Queen	4600'				
Penrose	4970'				
Grayburg	5038'				
Delaware	5566'				