District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Matural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

ANGEORD PROMOTION, INC. Comparison	1000 Rio Braz District IV	os Rd., Azt	lec, NM 87410		2	2040 S	South Pag	checo				-	5 Cop
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ROB LEMMONS

Title

OPERATIONS MGR

Date

03/01/2000