STRICT I
O. Box 1980 Hobbs, NM 88241-1980

STRICT II

O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

STRICT III 000 Rio Prezos Rd., Aztec, NM 87410

STRICT IV

**OIL CONSERVATION DIVISION** 

Ener

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

inerals and Natural Resources Department

Form C-104 Revised February 10,1994

Instructions on back Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

SE   Sender   MOBBS   MM   88240   3   Reason for Fining Code   89   3   Peol Code   62340   3   Peol Code   3   Peol Code   62340   3   Peol Code   62340   3   Peol Code   3   Peol Code   400   Peol From The   South Township   Range   Lot Idn   Feet From The   South Township   Range   Lot Idn   Feet From The   South Township   Range   Lot Idn   Feet From The   Peol From The   EastWest Line   County   Lise Code   Peol Co	Description Name and Aprels  Seedon (NORD) North Agency (NORD) Nor	. BOX 2000,	Santa Fe,	REC		OR ALLOV	VABLE AND	OHTUA C	DRIZATIO	N TO TRANS	PORT			
Section   Sect	Se Sender, HONSE NM 82040   Peal Code	¹ Operator Name and Address							<sup>2</sup> OGRID Number					
S. Bender, MCBBS, MM 89240	AP Number	EXACO EXPLORATION & PRODUCTION INC. 05 E. Bender, HOBBS, NM 88240								2				
2340   2340	3025-33850									Reason for Filing Code				
1050   NEW MEXICO Q STATE   12	10   10   10   10   10   10   10   10	, it is the second of the seco										1		
Produced Water	Food   Company   Content											Well No.		
Produced Water	Food   Company   Content	10 Surface	e Locatio	n										
Solitor   Hole Location   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East/West Line   County	Dottom Hole   Location   Township   Range   LoLidn   Feet From The   North/South Line   Feet From The   East/West Line   County to to no.   Section   Township   Range   LoLidn   Feet From The   North/South Line   Feet From The   East/West Line   County to no to no.   Section   Township   Range   LoLidn   Feet From The   North/South Line   Feet From The   East/West Line   County   Township	or lot no.	or lot no. Section Tov				i				22037730120		•	
Section   Township   Range   Lot I.dn   Feet From The   North/South Line   Feet From The   East/West Line   County	Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East/West Line   County	11 Bottom	Hole Lo	cation								·		
S	S							ne Norti	n/South Line	Feet From The Eas		West Line	County	
Dit and Gas Transporter   19 Transporter Name   20 POD   21 O/G   22 POD USTR Location and Description   22 POD USTR Location   23 POD USTR Location   24 POD USTR Location   25 POD USTR LOCATION   24 POD USTR LOCATION   24 POD USTR LOCATION   25 POD USTR LOCATION   26 POD USTR LOCATION   25 POD USTR LOCATION   26 POD	Dit and Gas Transporters		<sup>13</sup> Producir			<sup>15</sup> C-129 Pe	Permit Number 16 (		C-129 Effective Da	-129 Effective Date 17 C-129 Expirati		Expiration Date		
17   Transporter   19   Transporter Name   20   POD   21   O/G   22   POD   LISTE Lication and Description	Transporter   10 Transporter Name   20 POD   21 O/G   22 POD ULSTR Leastion   22 POD ULSTR Leastion   23 POD ULSTR Leastion   24 POD ULSTR Leastion   25 POD ULSTR Leastion   26 POD ULSTR Leastion   27 POD ULSTR Leastion		Con Tro		<u> </u>		_ !						<del></del>	
Depth   Dept	D22628	3 Transport					20	POD	<sup>21</sup> O/G					
Produced Water  23 POD 2476250	Produced Water  22 POD 2476250  Produced Water  23 POD 0			TEXAS NEW MEXICO PIPELINE P.O. BOX 2528				2476210 O		O-25-17S-34E LEA, N.M.				
Produced Water    23	Produced Water   23	024650			<del>.</del>		24	176230	G				LIVI)	
23 POD   2476250	23 POD   2476250	024030		STNEOT WIDS TREAM SERVICES, E.T.									ļ	
23 POD   2476250	23 POD   2476250													
23 POD   24 POD ULSTR Location and Description   25 POD ULSTR Location and Description   26 POD ULSTR Location and Description   26 POD ULSTR Location and Description   27 POD ULSTR Location and Description   28 POD ULSTR Location and Description   28 POD ULSTR Location and Description   28 POD ULSTR Location and Description   26 POD ULSTR Location and Description   27 POD ULSTR Location and Description   27 POD ULSTR Location and Description   28 POD ULSTR Location and Description   28 POD ULSTR Location and Description   28 POD ULSTR Location and Description   27 POD ULSTR Location   28 POD ULSTR Location   28 POD ULSTR Location   28 POD ULSTO   28	23 POD   2476250				<del></del>									
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Vell Completion Data   28   Ready Date   28   Ready Date   28   PBTD   29   Perforations   9310-9678' WOLFCAMP   10310'   10310'   9310-9678' WOLFCAMP   30   HOLE SIZE   31   CASING & TUBING SIZE   32   DEPTH SET   33   SACKS CEMENT   374"   113/4"   1504'   840 SX, CIR 0 SX   85/8"   3718'   1825 SX, CIR 183 SX   78"   10349'   2500 SX, CIR 278 SX   2500 SX, CIR 278 SX   217/199   519/97   2-24-99   24   36   Tubing Pressure   39   Casing Pressure   217/199   55/9/97   2-24-99   24   34   AOF   45   Test Method   P   P   P   P   P   P   P   P   P	POD						<u> </u>							
25   Spud Date   28   Ready Date   27   Total Depth   28   PBTD   29   Perforations   9310-9678' WOLFCAMP   10310'   10310'   9310-9678' WOLFCAMP   30   HOLE SIZE   31   CASING & TUBING SIZE   32   DEPTH SET   33   SACKS CEMENT   334"   11   3/4"   1504'   840   SX, CIR 0   SX   85/8"   3718'   1825   SX, CIR 183   SX   2500   SX, CIR 278   SX   2500	28   Spud Date   28   Ready Date   27   Total Depth   28   PBTD   29   Perforations										ERY)			
25   Spud Date   28   Ready Date   27   Total Depth   28   PBTD   29   Perforations   9310-9678' WOLFCAMP   10310'   10310'   9310-9678' WOLFCAMP   30   HOLE SIZE   31   CASING & TUBING SIZE   32   DEPTH SET   33   SACKS CEMENT   334"   11   3/4"   1504'   840   SX, CIR 0   SX   85/8"   3718'   1825   SX, CIR 183   SX   2500   SX, CIR 278   SX   2500	28   Spud Date   28   Ready Date   27   Total Depth   28   PBTD   29   Perforations	Well Co	moletion	Data			<del></del>							
2/8/99   2/11/99   10310'   10310'   9310-9678' WOLFCAMP     30 HOLE SIZE	2/8/99   2/11/99   10310'   10310'   9310-9678' WOLFCAME   30 HOLE SIZE   31 CASING & TUBING SIZE   32 DEPTH SET   33 SACKS CEMENT   33/4"   11 3/4"   1504'   840 SX. CIR 0 SX   8 5/8"   3718'   1825 SX. CIR 183 SX   1825 SX. CIR 183 SX   10349'   2500 SX. CIR 278 SX   2500 SX. CIR 2						<sup>27</sup> Total	tal Depth		<sup>28</sup> PBTD		Perforations		
11 3/4"   1504'   840 SX, CIR 0 SX     8 5/8"   3718'   1825 SX, CIR 183 SX     8 5/8"   10349'   2500 SX, CIR 278 SX     Well Test Data   36 Date of Test	11 3/4"   1504'   840 SX, CIR 0 SX     8 5/8"   3718'   1825 SX, CIR 183 SX     8 5   10349'   2500 SX, CIR 278 SX     Well Test Data   35 Gas Delivery Date   36 Date of Test   2/17/99   5/9/97   2·24-99   24     40 Choke Size   41 Oil - Bbls.   42 Water - Bbls.   323   23   5555   3555   44 AOF   45 Test Method	2/8/99		<u>.</u>	:									
8 5/8"  8 5/8"  3718'  1825 SX, CIR 183 SX  2500 SX, CIR 278 SX  Well Test Data  34 Date New OII 2/17/99  5/9/97  5/9/97  2-24-99  40 Choke Size  41 Oil - Bbls. 323  23  42 Water - Bbls. 33 Gas - MCF 555  Approved By:  DIL CONSERVATION DIVISION  Approved By:  Title:  Engineering Assistant  Approval Date:	8 5/8"  8 5/8"  10349'  2500 SX, CIR 183 SX  Well Test Data  Well Test Data  34 Date New OII								32 DEPTH SE			MENT		
Well Test Data  34 Date New Oll	Well Test Data  34 Date New OII 35 Gas Delivery Date 5/9/97 2-24-99 24 38 Tubing Pressure 39 Casing Pressure 2/17/99 5/9/97 2-24-99 24 4 AOF 45 Test Method 323 555 P  hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above strue and complete to the best of my knowledge and belief.  hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above strue and complete to the best of my knowledge and belief.  Approved By:  Title:  Approval Date:													
Date New OII  2/17/99  5/9/97  40 Choke Size  41 Oil - Bbls.  323  42 Water - Bbls.  23 Gas - MCF  5/55  Approved By:  Date of Test  2-24-99  43 Gas - MCF  Approved By:  Title:  Approval Date:  Approval Date:	34 Date New OII 2/17/99 5/9/97 5/9/97 2-24-99 40 Choke Size 41 Oil - Bbls. 323 42 Water - Bbls. 323 555  OIL CONSERVATION DIVISION  Approved By:  Title:  1 Telephone 1 Significant of Test 24 44 AOF 45 Test Method 25 45 Test Method 25 46 AOF 47 Test Method 26 47 Test Method 27 48 AOF 48 AOF 49 Test Method 27 49 AOF 49 AOF 49 AOF 40 Choke Size 40 Choke Size 40 Choke Size 41 Oil - Bbls. 323 323 323 323 323 323 323 323 323 32	/8"			5 1/2"					2	2500 SX, CIR 278 SX			
Date New OII  2/17/99  5/9/97  40 Choke Size  41 Oil - Bbls.  323  42 Water - Bbls.  23 Gas - MCF  5/55  Approved By:  Date of Test  2-24-99  43 Gas - MCF  Approved By:  Title:  Approval Date:  Approval Date:	34 Date New OII 2/17/99 5/9/97 5/9/97 2-24-99 40 Choke Size 41 Oil - Bbls. 323 42 Water - Bbls. 323 555  OIL CONSERVATION DIVISION  Approved By:  Title:  1 Telephone 1 Significant of Test 24 44 AOF 45 Test Method 25 45 Test Method 25 46 AOF 47 Test Method 26 47 Test Method 27 48 AOF 48 AOF 49 Test Method 27 49 AOF 49 AOF 49 AOF 40 Choke Size 40 Choke Size 40 Choke Size 41 Oil - Bbls. 323 323 323 323 323 323 323 323 323 32	Well Te	st Data							. !		· · ·		
Choke Size  41 Oil - Bbls. 323  42 Water - Bbls. 555  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Title:  Engineering Assistant  Approval Date:	And Choke Size  A 1 Oil - Bbls.  323  A 2 Water - Bbls.  323  A 2 Water - Bbls.  323  A 3 Gas - MCF  555  A AOF  A	<sup>34</sup> Date Ne	<sup>34</sup> Date New OII <sup>35</sup> Gas D		livery Date Dati			<sup>37</sup> Len		<sup>38</sup> Tubing F	<sup>38</sup> Tubing Pressure		ing Pressure	
Inhereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Inted Name  J. Denise Leake  Engineering Assistant  OIL CONSERVATION DIVISION  Approved By:  Title:  Approval Date:	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Title:  Engineering Assistant  Page 2/25/99  Telephone 397-0405				Bbis.	42 Water	- Bbls.	Bbls. 43 Gas - MCF		44 AOF		<sup>45</sup> Tes		
Approved By:  Ittle:  Engineering Assistant  Approved By:  Title:  Approval Date:	Approved By:  Title:  Engineering Assistant  Approval Date:	Division have	been complie	d with and that the	information g	ervation iven above		·	OIL C	CONSERVA	TION	DIVISIO	ON	
Title:	Title:		nplete to the	Dest of my knowle	eage and belief.	earle.		Approved By:						
Approval Ballo.	2/25/99 Telephone 397-0405		J. [	enise Leake		24/1		Title:		· ·			- 4 - 4	
e 2/25/99 Telephone 397-0405		e Engi	neering As	sistant				Approv	/al Date:		Ç.			
j	If this is a change of operator fill in the OGRID number and name of the previous operator	e 2/2	5/99	_ :	Telepho	ne 397-	-0405							

Title