

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33928
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM -015221
7. Lease Name or Unit Agreement Name SANTA FE
8. Well No. 136
9. Pool name or Wildcat VACUUM-DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter E : 2175' Feet From The NORTH Line and 336' Feet From The WEST Line Section 33 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-97 ND BOPE, SET SLIPS, CUT OFF CSG, NU WH & TST, JET & CLEAN PITS, REL RIG 1400 HRS 10-31-97. TEMP DROP FROM REPORT PENDING COMPLETION.
11-13-97 NU BOP X PAN. SISD.
11-16-97 PICK UP 4-5/8" BIT, 6 3-1/2 DC ON 2-7/8 WS. TAG TOC 5500' DRL 14' CMT TO DV TOOL, TAG CMT 5520', DRL TO 5560', FELL THRU CMT, R TO 8078' TAG CMT, SISD.
11-17-97 TAG TOC 8078, DRL TO 8090', WASH UP COOH W/TBG COLLARS. PICK UP 5-1/2 CSG SCRAPER, GIH X TAG TD 8090, PMP 300 GAL 15% HCL W/7000 GAL 2% KCL. P UP TO 7850 PMP 300 GAL 10% ACETIC, COOH W/SCRAPER. SISD.
11-18-97 GIH W/LOGGING TOOLS. LOG FROM 5000'-8090'. PERF NEW PIPE 7654-7828. TOTAL 200 200 SHOTS. FLUID LEVEL CAME UP 550'. R KILL STRING OE. SISD.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 12-29-97
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SANTA FE #136
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- 11-19-97 GIH W/PKR, LOAD TST B/SIDE, PM P16000 GAL 20% GELLED ACD, DRINKARD 7654-7828. FORMATION BROKE DOWN @ 4150 PSI. MAX PRS 5800 PSI MAX RATE 11.5 BPM, ISIP 1800 PSI, 5 MIN 1270, 10 MIN 1160, 15 MIN 1000. SI TO RD WELL SI @ 10 MIN OPEN TBG VALVE, WELL ON SLIGHT VAC. LOAD TO REC 434 BBL. REL PKR DROP DOWN TO KNOCK OFF FRAC BALLS, PKR TAKING WT. P UP ABOVE PERFS X TRY TO SET PKR. PKR WILL NOT SET, COOH W/PCK SISD.
- 11-20-97 GIH W/2ND PKR, KNOCK OFF PKR BALLS, P UP TO 7550;. SET PKR, SWB.
- 11-23-97 REL PKR, COOH W/WS X PKR. PICK UP NEW PROD TBG X TST IN HOLE. S/N @ 7850', TAC @ 7550'. ND BOP /NU WELLHD, SISD.
- 11-24-97 SWB BACK LOAD, BFL 3500' FROM SURF SWB BACK: 93 BW, 12 BO, GETTING SMALL GAS KICKS AFTER EACH RUN FROM 1400 HRS TO 1700 HRS. EFL 4400' FROM SURF. SISD.
- 11-25-97 WELL SI, TBG PRS 165, CSG PRS 700.
- 11-26-97 SWB REPORT: TBG 60 PSI, CSG 700 PSI, BLEW CSG DOWN, FL DROPPED FROM 4100-7800, FL CAME BACK UP TO 4500 SWB BACK 93 BBL TOTAL, 70 BO, 23 BW LEVEL @ 5400.
- 11-27-97 SWB REPORT: 30 TBG PSI, 80 CSG PSI, FL @ 5600, SWB BACK 80 BBL TOTAL 70 BO, 10 BW, FFL @ 5700' FROM SURF.
- 11-28-97 SI.
- 11-30-97 SWB REPORT: 30 PSI ON TBG, 550 PSI ON CSG, FL @ 4700' FROM SURF. FFL 5100'. CONSTANT @ 5100, SWB BACK 81 BBL TOTAL 70 BO, 11 BW. SISD.
- 12-01-97 SWB REPORT: 165 TBG PRS, 600 CSG PRS, FLUID @ 4700, SWB BACK 10 BO, 0 BW, FFL 4700' FROM SURF. R PMP/ROD STRING, WELL SI. SET PMP JACK.
- 12-02-97 TBG PRS 150 PSI, CSG PRS 600 PSI, OPEN WELL UP TO FRAC TANK. ELECTRIFY PMP UNIT. WELL PUT TO PMPG TO FRAC TANK, PROD GOING THRU PORT-A-CHECK WELL TST UNIT. WELL PUT ON PROD.
- 12-03-97 24 HR TST 112.1 BOPD, 5.4 BWPD, 76.3 MCF GAS. WELL PMPG IN PORT-A-CHECK TST UNIT TO FRAC TANK. STILL PMPG THRU PORT-A-CHECK FOR A COMPARISON OF METER READINGS @ TSTR AND TST HEATER.
- 12-04-97 24 HR TST 112.1 BOPD, 5.4 BWPD, 136.8 MCF GAS, UNIT RUNNING 8 SPM.
- 12-05-97 24 HR TST 117.2 BOPD, 9.1 BWPD, 111.5 MCF GAS.
- 12-06-97 24 HR TST 93 BOPD, 2.5 BWPD, 111.5 MCF GAS. WELL WORK FINISHED. JOB COMPLETE.

